

Clean Air Act Partial Compliance Evaluation Inspection Report

Valley Landfills Inc. Coffin Butte Landfill

2917 Coffin Butte Rd Corvallis, Oregon

Inspection Date: June 21, 2024

SARA CONLEY Digitally signed by SARA CONLEY Date: 2024.08.29 10:24:54 -07'00'

Report Author Signature

Sara Conley Clean Air Act Inspector EPA Region 10 Enforcement and Compliance Assurance Division Air Enforcement Section

Steven Rapp Digitally signed by Steven Rapp Date: 2024.08.29 14:26:19 -04'00'

Peer Review Signature

Steve Rapp Environmental Engineer EPA Office of Enforcement and Compliance Assurance

Digitally signed by ELIZABETH

ELIZABETH WALTERS WALTERS

Date: 2024.08.29 14:34:09 -07'00'

Air Enforcement Section (AES) Manager Signature

Elizabeth Walters Air Enforcement Section Manager EPA Region 10

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I. Basic Facility and Inspection Information

Facility:	Valley Landfills Inc. 2917 Coffin Butte Rd Corvallis, Oregon 97330
Mailing Address:	2917 Coffin Butte Rd Corvallis, OR 97330
AFS/FRS Number:	110004808423
SIC:	4953 Refuse Systems
NAICS:	562212 Solid Waste Landfill
Permit Number:	02-5902-TV-01
Facility Contacts:	Ian Macnab Environmental Manager, Oregon Valley Landfills Inc. ianmacnab@republicservices.com Broc Kienholz Operations Manager Coffin Butte Landfill Republic Services bkienholz@republicservices.com Phil Caruso Environmental Specialist Republic Services pcaruso@republicservices.com
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ODEQ Representatives:	Becka Puscas Interim Manager, Office of Compliance and Enforcement Oregon Department of Environmental Quality (503) 229-5058
	Katie Eagleson – Air Toxics Permitting Engineer
	Heather Kuoppamaki - Senior Air Quality Engineer
	Alex Haulman – Air Quality Inspector, Eastern Region
	Laura McWhorter – Natural Resource Specialist
Date of Inspection:	June 21, 2024
Inspection Start/End Times:	9:45 – 16:30
Inspection Notice:	This was an unannounced inspection. At approximately 9:00am on June 21, 2024 I called Ian Macnab to let him know that we would be arriving at the facility in about 45 minutes.

II. Purpose of Inspection

This was a multi-media Clean Air Act (CAA) compliance inspection by the Environmental Protection Agency (EPA). Inspector Conley, EPA Region 10, led the inspection and was assisted by EPA inspectors Alyson Skeens, EPA Region 10, and Steve Rapp, EPA AED/OECA, (collectively, "the inspectors"). The regulatory state air agency, the Oregon Department of Environmental Quality, was made aware of the inspection beforehand and participated in the inspection.

This was a partial compliance evaluation by the U.S. Environmental Protection Agency Region 10. The purpose was to identify potential compliance concerns with CAA regulations, specifically the National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills, 40 CFR Part 63 Subpart AAAA and 40 CFR Part 61 Subpart M—National Emission Standard for Asbestos. The facility operates under a Title V Air Operating Permit (302-9502-TV-01. The facility is also subject to the federally enforceable Oregon State Plan for existing municipal solid waste landfills. The facility is regulated under the Oregon Administrative Rules at Chapter 340, Division 236 (OAR 340-236-0500) entitled "Solid Waste Landfills: Emission Standards for Municipal Solid Waste Landfills."

Disclaimer

This report is a summary of observations and information gathered from the facility at the time of the inspection and from a subsequent records review. The information provided does not constitute a final decision on compliance with CAA regulations or applicable permits, nor is it meant to be a comprehensive summary of all activities and processes conducted at the facility.

III. Compliance History

EPA's Enforcement and Compliance History Online, ECHO¹, lists four on-site CAA inspections since 2022.

CAA	PCE On-Site	EPA	06/21/2024
CAA	FCE On-Site	State	07/11/2022
CAA	PCE On-Site	State	07/07/2022
CAA	PCE On-Site Monitoring/Sampling	EPA	06/23/2022

¹ See <u>https://echo.epa.gov/</u>

The ECHO database does not list formal or informal enforcement actions in the last three years for the CAA or other statutes.

IV. Pre-Inspection Observations

We went directly to the facility. No observations were made prior to the scheduled inspection.

V. Facility and Process Description

The following facility description is based on information provided by a facility representative in the opening conference as well as documents submitted by the facility to ODEQ.

The Valley Landfills Inc. facility ("the landfill," "the facility," or "Coffin Butte") is located in Benton County Oregon. The landfill began accepting waste in 1978 and has a design capacity of approximately 39.7 tons. In 2021 there were 312 active vertical wells and a landfill gas control capacity equal to 5000 standard cubic feet per minute (scfm). Approximately 110 acres of the landfill have been constructed. The landfill directs landfill gas to an electrical generation plan owned and operated by the Pacific Northwest Generating Cooperative (PNGC). PNGC has a total of five engines capable of combusting 1915 standard cubic feet per minute (scfm). The PNGC facility has two backup flares with a combined capacity of 3,000 scfm.

The landfill uses interim cover consisting of temporary plastic covers. Temporary plastic cover is 12-mil lightweight plastic or 45-mil ethylene propylene diene monomer (EPDM) rubber. The cover material is anchored to the surface of the landfill. Sheet seams are sewn together, taped, or made to overlap with sandbags. Interim soil cover is typically 12 inches thick. Interim soil and plastic cover are placed to control landfill gas prior to final cover placement.

According to the facility, final cover will be installed once areas have settled. The final cover will consist of an under-drainage layer, 24" of soil, geomembrane and a drainage layer.

VI. Entry and Opening Conference

Inspectors Rapp, Skeens and I arrived at 9:40am along with representatives from ODEQ. The opening conference began at 9:45am.

Opening conference attendees included:

ODEQ:

- Becka Puscas
- Katie Eagelston
- Heather Kuoppamaki
- Alex Haulman
- Laura McWhorter

Valley Landfills Inc.

- Ian Macnab
- Broc Kienholz
- Phil Caruso

Inspectors Rapp, Skeens and I presented our credentials to Mr. Macnab. I explained the purpose of the inspection was to evaluate compliance with the Clean Air Act and that we would be primarily focused on conducting surface emission monitoring (SEM). I explained that we had three instruments with us, the two TVA 2020s² and an Inficon IRwin SX³, which can be used to measure surface concentrations of methane. I explained that we would calibrate each instrument following the opening conference. We also notified the facility that we planned to take photos with a digital camera⁴ and that we brought a Forward Looking Infrared (FLIR) Camera⁵ capable of visually monitoring methane. I explained that all measurements, photos, video, and other information collected during the inspection would be included in the inspection report. I also described the timeline of the inspection and set expectations that we would be asking questions of the facility staff as we conducted the inspection.

I asked about the age of the landfill and about the cells in the landfill that are subject to the gas collection and control and surface emission monitoring (SEM) requirements under the federal CAA regulations for Municipal Solid Waste (MSW) Landfills. The facility representatives explained that the landfill first accepted waste in the 1970s. There is waste older than 5 years in every cell of the landfill. Inspector Rapp asked if there are any areas of the landfill that are currently excluded from gas collection and control. The facility representatives said that long ago there were areas but not now. At this landfill there is a cell of asbestos monofil as well as a small area that has asbestos buried in-place. Most asbestos is in the designated asbestos cell.

Mr. Kienholz explained how waste shipments are accepted at the facility. Trucks with municipal solid waste are weighed at the scale house. Mr. Kienholz stated that the commercial trucks have an account with Republic Services and if they bring in special wastes that information is recorded at the scale house. New waste is placed in active fill areas onsite. There is a new cell under construction at the landfill which will be located near the asbestos cell.

Inspector Skeens asked what the approximate volume of asbestos containing waste (ACW) Coffin Butte received and the customer breakdown between public and commercial. Mr. Macnab stated that Coffin Butte receives approximately 5,000 to 10,000 tons of ACW per year.

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² Thermo Fisher Scientific Model TVA 2020, Serial Number 202023127089 and Thermo Fisher Scientific Model TVA 2020, Serial Number 202017092713

³ Inficon IRwin SX device, using the Elkins Earthworks software, held by EPA OECA/AED, Serial #: 580-01092006439

⁴ Olympus Tough TG-6, Serial Number BJ5B27623

⁵ FLIR Gx620 1060080

Macnab stated that Coffin Butte does not typically receive ACW from the public and most shipments are from commercial contractors. Mr. Macnab stated that Coffin Butte will see loads coming from Coast from Portland to Eugne up to Willamette. Coffin Butte rarely receives waste from out of state but if they do it would most likely be from Washington.

Inspector Skeens asked if Coffin Butte has turned ACW loads away for discrepancies. Mr. Macnab stated that they have turned loads away before. The load is inspected when dropped off and workers will require bags to be taped if there are rips or tears. Inspector Skeens ask if they could see the asbestos cell during the inspection. Mr. Macnab states that the asbestos cell was downhill from the construction site and advised against going there for safety concerns. Inspector Skeens asked if Coffin Butte had plans to layer over the asbestos cell with MSW. Mr. Macnab stated that there are plans but he was not sure when that would take place.

Inspectors Rapp and I asked about how the facility monitors surface emissions and the landfill gas collection system. The facility representatives explained that their consultant, SCS, provides a SEM route map and performs the SEM monitoring on foot. The facility representatives stated that the most recent surface emissions monitoring was performed a few months ago. The facility representatives do not observe the surface emission monitoring conducted by SCS. According to the facility representatives, if SCS identifies surface emission exceedances, SCS reports the exceedances to Republic Services and Republic Services will make the repairs. Inspector Rapp asked if there are any areas of the landfill that are not monitored for surface emissions. The facility representatives said that they do not monitor dangerous areas such as where there active filling is occurring.

I asked who conducts the well parameter monitoring and the facility told me that PNGC Power monitors the wells. PNGC Power operates the landfill gas to energy facility. I asked about interior well installations and the facility representatives told me that wells will be installed beginning in July. The facility has a combination of vertical and horizontal interior wells installed and the facility representatives explained that the active fill area is managed with horizontal wells. The facility reported that cover integrity monitoring is conducted by in-house staff.

Inspector Rapp asked if the flares were operating that day. The facility representatives indicated that the landfill was producing approximately 1800 scfm of which approximately 1000 scfm was being routed to the engines and the remainder to flares. The inspectors indicated that they would like to visit the flare station later during the facility walkthrough.

I asked the facility for a printed map of the landfill and we discussed where we planned to conduct the monitoring with Mr. Macnab. I explained that we would not be conducting a full surface emission monitoring survey over the entire landfill and that our inspection would be limited to an area before lunch and one after lunch. I decided to start with the area closest to the facility's office for the morning and then to visit the flare station and northeastern area in the afternoon. The opening conference concluded at approximately 10:50. Immediately following the opening conference we calibrated the two TVA 2020s and the Irwin.

VII. Facility Walk-Through

The table of surface emissions exceedances and digital image log is included as Attachment 1 to this report. A map of the Surface Emissions Monitoring (SEM) path walked by Inspector Rapp with the EPA IRwin is included in Attachment 2.

A. Morning SEM on Southwest Face of The Landfill

The walkthrough began at about 11:00. The inspection team was escorted by Mr. Macnab and Mr. Caruso. We began the monitoring with one TVA 2020 operated by inspector Skeens, another TVA 2020 operated by Mr. Haulman of ODEQ, and the EPA IRwin operated by Inspector Rapp.

Mr. Macnab estimated that we were over Cell 3 of the landfill. The lower side of the slope was vegetated, and Mr. Macnab stated that they were in the process of getting the vegetated surface of the landfill mowed. We did not measure any exceedances on the lower-vegetated section of the landfill slope. As we moved up the slope of the landfill we began to walk on the 45-mil ethylene propylene diene monomer (EPDM) rubber covered area. The 45-mil EPDM cover is considered interim cover. Mr. Macnab explained that this area would remain covered with 45-mil EPDM until there was either more waste placed in this cell or the area is placed under final cover. The EPDM material is weighed down with sandbags and straps it is also bolted to the surface in places.

We traversed a section of the southwest side of the landfill moving from one penetration to another and monitoring surface emissions along the way. I noticed that when the wind was blowing from the west there was an odor that smelled like landfill gas. There were a number of exceedances, readings of 500 ppm methane or larger, coming from holes or tears in the cover material. I noted that there were a number of plants growing out of the cover material at the top of the western side of the landfill in the area along the edge of Cell 3 and Cell 5. Some of the plants were between 1.5 to 3 feet tall. We did not monitor at the plant locations because of filling activity immediately uphill from that location. We made our way down the landfill slope and continued to take surface emission measurements with the TVAs and the Irwin. We took a break for lunch at approximately 13:00. The Irwin, operated by Inspector Rapp, detected 31 locations where methane emissions were 500 ppm or greater in this section of the landfill. See Attachment 1.

B. Afternoon SEM at Flare Station

We returned to the facility at 14:30 and performed a calibration bump check on the TVAs and the Irwin which both units passed. See Attachment 3. Mr. Macnab informed us that SCS would be coming the week of June 24th to conduct penetration monitoring. We followed Mr. Macnab in our vehicle to the flare station, the ODEQ representatives joined us for this portion of the afternoon. At the time of our visit, a new enclosed flare was onsite but construction of the flare was not complete and the flare was not operational. I operated the FLIR camera and recorded a

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video, FLIR0093, of a leaking flange/blank plate at the flare station. The Irwin measured emissions above 500 ppm at the flange (photo 1734). See Attachment 1. The ODEQ team departed the flare station at approximately 15:00.

C. Afternoon SEM at Eastern Face of The Landfill

We followed Mr. Macnab in our vehicle to a pull-off at the northeastern face of the landfill. There was a noticeable landfill gas odor at the base of the slope. The Irwin measured methane greater than 500ppm at a liquid separation pipe for a horizontal collector. Inspectors Rapp and Skeens monitored surface emissions while we walked up the eastern slope of the landfill. We made our way up the slope walking from one wells or other penetrations to another and monitored surface emissions along the way. We also stopped at areas where visual inspection indicated possible surface emissions such as holes in the cover material. We identified 9 locations with emissions over 500ppm methane along our path. See Attachment 1. The walkthrough ended at approximately 16:00.

D. Asbestos

The inspectors did not observe the asbestos cell due to safety concerns Mr. Macnab expressed during the opening conference.

VIII. Closing Conference

At 16:00, our group returned to the facility conference room to discuss the inspection and conduct the closing conference. I led the closing conference and summarized the parts of the facility we had visited during the inspection and our observations related to CAA. I went through my inspection notes and described potential compliance concerns from the inspection. The following were identified as potential compliance concerns during the closing conference:

- EPA monitored only a portion of the landfill surface and found numerous methane emissions at 500 ppm and higher, including at holes in the cover material. We identified many of the approximately 40 exceedances at locations where the cover material was damaged. Inspectors had noticed some plants growing out of the cover material near the areas where we monitored for emissions.
- 2. EPA monitored a flange at the flare station had methane emissions over 500ppm. The facility indicated that they were repairing this flange while we were in the opening conference.
- 3. One of the wellheads EPA monitored to was open to the atmosphere and the IRwin measured emissions over 500ppm.

Inspector Rapp and I discussed EPA's follow-up from the surface emission monitoring EPA conducted during the inspection. We explained that we would send the locations of the

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exceedances and the readings within a week. We explained the 10-day re-monitoring would be due within 10 days following the facility's receipt of the list of exceedances.

I listed the records I needed to further evaluate the facility to Mr. Macnab. I explained that the inspection would not be complete until I have reviewed all the records that the facility submitted, reviewed my notes, and written an inspection report. Inspector Rapp, Skeens, and I thanked the facility representatives for their time and assistance and departed the facility at 16:30.

IX. Post Inspection Activities

A. <u>Records Review</u>

The facility provided a response to our information request on August 16, 2023.

Table 1: Records Review

Records Requested

Electronic copy of a map or maps:

- Including the locations of all wells and an indication of the well type.
- Indicating the cell outlines on the landfill.
- Indicating the boundaries of each phase of the landfill.
- Indicating the most recent planned path for surface emission monitoring, including areas excluded from monitoring.

Response: The facility provided all of the requested maps in an electronic format.

The most recent two quarters of gas migration/perimeter probe readings.

Response: The facility provided monthly readings from January 2024 through July 2024. The permitter probe readings recorded for the last two quarters were all 0.0% methane.

Electronic copy of the most recent design plan.

Response: The facility provided the requested record.

10 most recent ASM-4 for commercial loads.

Response: The facility provided 10 ASN-4 forms.

Last 6 months of landfill cover monitoring records.

Response: The facility provided records for each month from January 2024 through June 2024.

Last three months of all well readings, including all parameters measured. Please provide in an excel readable file type.

Response: The facility provided the requested data.

Odor complaints received in the last 6 months.

Response: The facility provided records covering December 2023 through June 2024, all months had a complaint about odor.

Electronic copy of the two most recent semi-annual (or annual) reports.

Response: The facility provided the two most recent semi-annual reports. One dated February 13, 2024 covering the reporting period of July 1, 2023 through December 31, 2023 and one dated July 16, 2024 covering the reporting period of January 1, 2024 through June 30, 2024.

2 most recent quarterly surface emission monitoring surveys

Response: Facility provided both of the reports we requested.

B. Surface Emission Monitoring Follow-up

The facility submitted the following documents on August 23, 2024

SEM Repair tracking – listed repairs but not the date of the repair, see Attachment 5.

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Second Quarter Emission Monitoring - June 11, 16, 18, 24, 26, and July 6, 16, and 26, 2024, OAR landfill surface emissions monitoring (SEM) performed by SCS Field Services (SCS) at the Coffin Butte Landfill.

EPA's surface emissions results, received by the facility on June 26, 2024, indicated that fortyone (41) locations exceeded the 500 ppmv maximum concentration. The required first and second 10-day (Oregon Administrative Rule) follow-up monitoring performed by SCS on July 6, and 16, 2024, indicated that not all locations returned below compliance limits as required, following system adjustments and remediation by site personnel. Based on these monitoring results, and in accordance with the Oregon State Regulations, the site is required to perform a system expansion within 120 days of the third detected exceedance or November 13, 2024.

Attachment 1: EPA Inspection Photo, Video and SEM Log

Attachment 1 – EPA Inspection Photo, Video and SEM Log Valley Landfills Inc CAA Inspection 06/21/2024

PENETRATION ID	TIMESTAMP (EST)	Corrected time (Pacific time)	LAT WGS84	LON WGS84	MAX DETECTOR CONCENTRATION CH4 (ppmv)	CONFIRMATION TVA 2020 (EPA)CH4 (ppmv)	PHOTO OR VIDEO NUMBER	DESCRIPTION
A1	6/21/2024 14:11	6/21/2024 11:11	44.69752	-123.233986	4900	1000	P6210151, P6210152	Exceedance at well
							P6210153	Photo showing the side of the landfill looking east.
							P6210154	Photo of a well with cover gathered around the base
A2	6/21/2024 14:21	6/21/2024 11:21	44.697938	-123.234216	10011	3%	n/a	
A3	6/21/2024 14:23	6/21/2024 11:23	44.698045	-123.234395	1271	3700	n/a	
A4	6/21/2024 14:29	6/21/2024 11:29	44.698033	-123.234661	1622	1000	P6210155, P6210156	Exceedance measured at base of well
A5	6/21/2024 14:30	6/21/2024 11:30	44.697969	-123.234744	1459	1600	P6210157	Exceedance at opening in cover
							P6210158	Penetration in cover
A6	6/21/2024 14:33	6/21/2024 11:33	44.698005	-123.235072	14097	>1000	P6210159, P6210160, P6210161	Exceedance located at support on left
A7	6/21/2024 14:35	6/21/2024 11:35	44.698088	-123.235163	16501	20000	P6210163	Exceedance at tear in cover
A8	6/21/2024 14:37	6/21/2024 11:37	44.698123	-123.235294	1118	800	P6210164	Exceedance at vegetation growing out of cover
A9	6/21/2024 14:40	6/21/2024 11:40	44.698127	-123.235513	2719	1.30%	P6210165	Exceedance at tear in cover
A10	6/21/2024 14:41	6/21/2024 11:41	44.698197	-123.23546	4762	1.00%	P6210166, P6210167	Exceedance at tear in cover, at worn patch
A11	6/21/2024 14:42	6/21/2024 11:42	44.698206	-123.23543	8350	20000	P6210167	Exceedance at tear in cover at a rock in background of 167

Attachment 1 – EPA Inspection Photo, Video and SEM Log Valley Landfills Inc CAA Inspection 06/21/2024

PENETRATION ID	TIMESTAMP (EST)	Corrected time (Pacific time)	LAT WGS84	LON WGS84	MAX DETECTOR CONCENTRATION CH4 (ppmv)	CONFIRMATION TVA 2020 (EPA)CH4 (ppmv)	PHOTO OR VIDEO NUMBER	DESCRIPTION
A12	6/21/2024 14:45:00	6/21/2024 11:45	44.69817	-123.235601	1597	2300	camera battery died	
A13	6/21/2024 14:48	6/21/2024 11:48	44.698197	-123.235671	1839	1000		Exceedance at tear in cover
A14	6/21/2024 14:49	6/21/2024 11:49	44.698184	-123.235675	1182	2000		Exceedance at tear in cover
A15	6/21/2024 14:51	6/21/2024 11:51	44.698257	-123.235666	4253	4255		Exceedance at patched area with new hole in cover
A16	6/21/2024 14:52	6/21/2024 11:52	44.6983	-123.235524	9694	TVA flame out		flame out is generally when > 20000
A17	6/21/2024 14:57	6/21/2024 11:57	44.698489	-123.235238	2967	not taken		Exceedance at tarp hole
A18	6/21/2024 15:00	6/21/2024 12:00	44.698836	-123.235078	2900	2200		Exceedance at wellhead cluster
A19	6/21/2024 15:02	6/21/2024 12:02	44.698871	-123.23504	4436	1300		Exceedance at flange
A20	6/21/2024 15:06	6/21/2024 12:06	44.699096	-123.234886	118265	TVA flame out		The cap is off of this well, exceedance at the top.
A21	6/21/2024 15:09	6/21/2024 12:09	44.699247	-123.235311	51151	13000		
A22	6/21/2024 15:11	6/21/2024 12:11	44.699114	-123.23529	1412	1200		
A23	6/21/2024 15:13	6/21/2024 12:13	44.698985	-123.235414	8110	1100		
A24	6/21/2024 15:18	6/21/2024 12:18	44.698458	-123.234777	7443	1200		Exceedance at penetration
A25	6/21/2024 15:21	6/21/2024 12:21	44.698393	-123.234706	8054	12000		Exceedance at BV92
A26	6/21/2024 15:23	6/21/2024 12:23	44.698392	-123.234575	4502	4600		Exceedance at hole in tarp
A27	6/21/2024 15:25	6/21/2024 12:25	44.698351	-123.234173	12969	1.30%		Exceedance at3V93
A28	6/21/2024 15:28	6/21/2024 12:28	44.698182	-123.23397	4339	2400		Exceedance at hole in tarp, 3V83
A29	6/21/2024 15:31	6/21/2024 12:31	44.698236	-123.233457	55729	>2%		Exceedance at tear at boot where horizontal pipe is coming out of the cover
A30	6/21/2024 15:33	6/21/2024 12:33	44.698186	-123.233425	2368	1800		Exceedance at liquid separation
A31	6/21/2024 15:48	6/21/2024 12:48	44.696522	-123.233878	16740	1.50%		Exceedance at Cell 1 sump, outside of the landfill footprint.
							FLIR0091	Accidental video
							FLIR0092	Accidental video

Attachment 1 – EPA Inspection Photo, Video and SEM Log Valley Landfills Inc CAA Inspection 06/21/2024

PENETRATION ID	TIMESTAMP (EST)	Corrected time (Pacific time)	LAT WGS84	LON WGS84	MAX DETECTOR CONCENTRATION CH4 (ppmv)	CONFIRMATION TVA 2020 (EPA)CH4 (ppmv)	PHOTO OR VIDEO NUMBER	DESCRIPTION
A32	6/21/2024 17:49	6/21/2024 14:49	44.6974	-123.224024	7700	not taken	FLIR0093	Exceedance at Flare Station flange, in video the flange on the right side
							FLIR0094	Accidental video
							FLIR0095	Accidental video
A33	6/21/2024 18:14	6/21/2024 15:14	44.701817	-123.22582	6393	2000+	DSCN1734	Exceedance at liquid separation for horizontal
A34	6/21/2024 18:21	6/21/2024 15:21	44.701431	-123.226183	7110	1200	DSCN1735	Exceedance at tear in the material at the base of 5V22
A35	6/21/2024 18:24	6/21/2024 15:24	44.701263	-123.226236	12247	1.30%		
A36	6/21/2024 18:31	6/21/2024 15:31	44.700978	-123.227052	654	10000	DSCN1736	
A37	6/21/2024 18:35	6/21/2024 15:35	44.700853	-123.227144	24738	1.30%		Exceedance at hole in cover
A38	6/21/2024 18:42	6/21/2024 15:42	44.701694	-123.227427	1707	1%		Exceedance at hole in cover
A39	6/21/2024 18:44	6/21/2024 15:44	44.701818	-123.227413	14956	1.15%		Exceedance at 5H26
A40	6/21/2024 18:47	6/21/2024 15:47	44.701819	-123.2274	2675	1.15%	DSCN1737	Exceedance at hole in cover
A41	6/21/2024 18:51	6/21/2024 15:51	44.702381	-123.227485	1057	4000	DSCN1738	Exceedance at tag FD12

Attachment 2: EPA Surface Emission Monitoring Map



Attachment 3: IRwin Calibration

AED IRWin SX 580-010 92006439

6/20/2024
Steve Rapp
Approx. 15 mins.
AED IRWin SX 580-010 92006439

Calibration Gas: Methane (CH	4)			
Calibration Gas	Calibration Gas Supplier	Calibration Gas Expiration	Lot #	Cylinder #:
	Pine Environmental			
Zero gas (0 ppmv CH4)	Services	6/29/2027	304-402786171-1	UN10021121719481
	Pine Environmental			
500 ppmv CH4	Services	6/29/2027	304-402785850-1	UN19561121719481

<u>Time</u>	Location of Calibration				<u>Notes:</u>
Approx. 10:45:00 AM	Coffin Butte landfill office bui OR.	lding, Carvallis,			
Initial Accuracy Test					
Expected Reading (ppmv CH4)	Zero	500	Notes:	Used demand regulators.
Span Reading		0	500	Accepted/pass	
Calibration/Concentration C	heck				
Expected Reading (ppmv CH4)	Zero	500		
Instrument Reading		0	500	Accepted/pass	
Bump Check Date: 6/21/2024 Time: 2	14:28				
Expected Reading (ppmv CH4)		500		
Instrument Reading			470	Accepted/pass	
Bump Check Date: 6/21/2024 Time: 1	16:10				
Expected Reading (ppmv CH4)		500		
Instrument Reading			460	Accepted/pass	

Background concentrations	Background concentrations (ppmv CH4):		
Upwind:	0	Measur road by portabl toilets northea corner	e 16:00 n ast
Downwind:	0	Measur parking office b	lot of 11:00

Comments/Notes:

The instrument was calibrated and checked for response time and precision on 6/20/24 at approx. 7:30 am using the 0 air and 500 ppm CH4 from the same cylinders identified above.

All readings are within 10% of the known calibration value. Response times are approximately 7.1 seconds, under the maximum of 30 seconds.

The gas cylinders identified above were used for the daily calibration and bump checks.

Precision and Response Time Checks:

Date:	Time:	Location:
		Residence Inn, Portland,
6/20/2024	7:25 AM	OR

AED IRWin SX 580-010 92006439

	Cal Gas (zero) 0 p	pmv	Notes:
	Reading	Time	Demand regulator used.
Trial 1	0		
Trial 2	0		
Trial 3	0		
Average	0		

AED IRWin SX 580-010 92006439

	Cal Gas (mid): 500	Notes:	
	Reading	Time	Demand regulator used.
Trial 1	500	6.78	
Trial 2	500	6.92	
Trial 3	500	7.59	
Average	500	7.1	All readings within 10%.All times within 30 seconds.

v	s information:	1		1	1
Gas Concentratio n (ppmv CH4)	Calibration Gas	Lot #	Cylinder #	Expiration Date	Notes:
	Pine				
	Environmental				
0	Services	304-402786171-1	UN10021121719481	6/29/2027	Pressure = 300 psi. THC < 0.1 ppm, O2 = 20-22%
	Pine				
	Environmental				Pressure = 400 psi. 500 ppmv CH4. Air 20.9% O2 in
500	Services	304-402785850-1	UN19561121719481	6/29/2027	N2.

Attachment 4: TVA 2020 Calibration

EPA Method 21 Quarterly Precision/Daily Calibration Form

US EPA, Region 10	Monitor: Sava conley	Date: (0/21/24
Mfg: Thermo Fisher Scientific	Model No: TVA 2020	Instrument SN: 2020 231 270
Facility: Uffin	City/State:	ICIS No.

Calibration Gas Information								
	Gas Type	ppm	+/- %*	Lot No:	Expiration Date: (M-D-Y)			
Calibration Gas 1	0-Air	0	2					
Calibration Gas 2	CH4	500	2					
Calibration Gas 3	CHA	[0,000	2					

* % that gas is certified to be w/in of the std concentration. (Method-21, Cylinder gas to be certified within ± 2% of std.)

		Cali	bration 3	Standard	Test No. 1:	0 PPM	Zero Air Gas
Test	Test reading	Drift	Total	Avg.			Comments
1	0.1	0.1	0.1	0.1			
2	0.0	0	0-2	0.1	_NA		
3	-0.1	40.1					
		Cali	ibration	Standard	Test No. 2 500	PPM	<u>500</u> Gas
Test	Test reading	Drift	Total	Avg.	*Avg diff w/in_ ± 10	% std = Pass	Comments
1	499	1					
2	497	3	7	2.3	0.5 %	Pass / Fail	
3	497	3				(circle one)	
		Cali	bration	Standard	Test No. 3 10	DOO PPM	5 000 Gas
Test	Reading	Drift	Total	Avg.	*Avg diff w/in ± 10	0% std = Pass	Comments
1	1.02	200			0	0	
2	1.03	300	900	300	%	Pass / Fail	
3	1.04	400				(circle one)	

* Avg difference ÷ cal gas std x 100 = _____%,

Unit warm up time \geq <u>30</u> min: \Box Yes, \Box No

Subpar	t VVa Drift – Mid	Day Readin	Ig	Subpar	t VVa Drift – End	d of Day Read	ing
Cal Gas	Concentration	Reading	*Pass /Fail	Cal Gas	Concentration	Reading	*Pass / Fail
1	0	-0.4	P	1	0	- 2.5	
2	500	513	P	2	500	504	
3	10,000	10,800	P	3	10,000	10400	

*Negative drift > 10% = Fail per 40 CFR 60, Subpart VVa. Fail = monitored data is void. Pass = < 10% drift.

	Response Time W/ extension O W/O extension O									
Test No.	Cal Std	Response Time	Total Time	Avg. Time	pass/fail ≤30 sec	Cal Std.	Response Time	Total Time	-	pass/fail ≤30 sec
1										
2			sec	sec	Pass /			1		Pass /
3					Fail			sec.	sec.	Fail

Notes:

Monitor's Signature_

Cel. Date:

Attachment 5: SEM Repair tracking

PENETRATION ID	TIMESTAMP	LAT WGS84	LON WGS84	Action
A1	6/21/2024 12:11	44.69752	-123.233986	Damaged well repaired; new kanaflex, added dirt.
A2	6/21/2024 12:21	44.697938	-123.234216	EPDM patch
A3	6/21/2024 12:23	44.698045	-123.234395	EPDM patch
A4	6/21/2024 12:29	44.698033	-123.234661	
A5	6/21/2024 12:30		-123.234744	
A6	6/21/2024 12:33		-123.235072	
A7	6/21/2024 12:35	44.698088	-123.235163	
A8	6/21/2024 12:37	44.698123		Tarp removed for waste placement
A9	6/21/2024 12:40	44.698127		Tarp removed for waste placement
A10	6/21/2024 12:41	44.698197		Tarp removed for waste placement
A11	6/21/2024 12:42	44.698206		Tarp removed for waste placement
A12	6/21/2024 12:45	44.69817		Tarp removed for waste placement
A13	6/21/2024 12:48	44.698197		Tarp removed for waste placement
A14	6/21/2024 12:49	44.698184		Tarp removed for waste placement
A15	6/21/2024 12:51	44.698257		Tarp removed for waste placement
A16	6/21/2024 12:52	44.6983		Tarp removed for waste placement
A17	6/21/2024 12:57	44.698489		Tarp removed for waste placement
A18	6/21/2024 13:00	44.698836		Tarp removed for waste placement
A19	6/21/2024 13:02	44.698871		Tarp removed for waste placement
A20	6/21/2024 13:06	44.699096		Tarp removed for waste placement
A21	6/21/2024 13:09	44.699247		Tarp removed for waste placement
A22	6/21/2024 13:11	44.699114		Tarp removed for waste placement
A23	6/21/2024 13:13	44.698985		Tarp removed for waste placement
A24	6/21/2024 13:18	44.698458		Tarp removed for waste placement
A25	6/21/2024 13:21	44.698393		EPDM sheet added around and booted
A26	6/21/2024 13:23	44.698392		EPDM boot repaired.
A27	6/21/2024 13:25	44.698351	-123.234173	
A28	6/21/2024 13:28	44.698182		EPDM patch
A29	6/21/2024 13:31	44.698236	-123.233457	
A30	6/21/2024 13:33	44.698186	-123.233425	· · · · · · · · · · · · · · · · · · ·
A31	6/21/2024 13:48			Bolts added/tightened lid on Cell 1 sump
A32	6/21/2024 15:49			Blind flange bolts added and tightened
A33	6/21/2024 16:14		-123.22582	
A34	6/21/2024 16:21	44.701431	-123.226183	
A35	6/21/2024 16:24			EPDM patch
A36	6/21/2024 16:31	44.700978		EPDM patch
A37	6/21/2024 16:35	44.700853		EPDM patch
A38	6/21/2024 16:42	44.701694		EPDM patch
A39	6/21/2024 16:42	44.701818		EPDM patch
A40	6/21/2024 16:47	44.701819		EPDM patch
A41	6/21/2024 16:51	44.702381		EPDM patch

Please see 2nd Quarter SEM report for remonitoring