

HB 3179-8
(LC 2706)
5/6/25 (CPA/ps)

Requested by Representative SOSA

**PROPOSED AMENDMENTS TO
HOUSE BILL 3179**

On page 1 of the printed bill, line 2, after the second semicolon delete the rest of the line and insert “amending ORS 757.210, 757.215, 757.457 and 757.461; and declaring an emergency.”.

Delete lines 4 through 20 and delete pages 2 through 7 and insert:

“ELECTRIC AND NATURAL GAS UTILITY RATES

“SECTION 1. Section 2 of this 2025 Act is added to and made a part of ORS 757.210 to 757.220.

“SECTION 2. (1) As used in this section, ‘electric or natural gas company’ means any entity that is a public utility that is engaged in the business of distributing electricity or natural gas to retail customers in this state.

“(2) In determining whether an electric or natural gas company’s proposed residential rate or schedule of rates to be established or increased or changed is fair, just and reasonable, the Public Utility Commission shall balance the interests of the utility investor and the consumer by considering the cumulative economic impact of the proposed rate or schedule of rates on the electric or natural gas company’s residential ratepayers.

“(3) An electric or natural gas company shall conduct and include

1 with its filing an analysis of the cumulative economic impact of a
2 proposed rate or schedule of rates on the electric or natural gas
3 company's residential ratepayers if the electric or natural gas
4 company's proposed residential rate or schedule of rates will result in
5 an increase of residential rates and the electric or natural gas
6 company's return on equity is subject to review and modification. The
7 analysis must take into consideration the following:

8 “(a) For each classification of service of the electric or natural gas
9 company affected by the proposed rate or schedule of rates and, if
10 applicable, distinguished by ratepayers who reside in single-family
11 housing and ratepayers who reside in multifamily housing:

12 “(A) Ratepayers’ average monthly utility bill for the 18 months
13 ending on the date before the date the proposed rate or schedule of
14 rates is to take effect;

15 “(B) The approximate range of utility bills from November 1 to
16 March 31 for the prior two years for residential ratepayers who use the
17 utility service for space heating; and

18 “(C) The estimated dollar amount and percentage increase in
19 ratepayers’ utility bills;

20 “(b) The average cost of living and cost of fuel and utilities for the
21 region, state and, where available, service territory of the electric or
22 natural gas company, as determined by the commission using the
23 Consumer Price Index for All Urban Consumers, West Region (All
24 Items), as most recently published by the Bureau of Labor Statistics
25 of the United States Department of Labor, and any other macroeco-
26 nomic data as determined by the commission;

27 “(c) The electric or natural gas company’s data on residential ser-
28 vice disconnection for nonpayment, including:

29 “(A) The number of ratepayers the electric or natural gas company
30 disconnected for nonpayment in the previous 12 months;

1 **“(B) The number of ratepayers receiving energy assistance, includ-**
2 **ing any government assistance, utility bill discount or utility**
3 **arrears program, that the electric or natural gas company discon-**
4 **ected for nonpayment in the previous 12 months;**

5 **“(C) The number of ratepayers who have a medical certificate filed**
6 **with the electric or natural gas company; and**

7 **“(D) Data related to customers who are enrolled in the electric or**
8 **natural gas company’s energy assistance programs, including discon-**
9 **nection moratorium programs;**

10 **“(d) The electric or natural gas company’s data on overdue bal-**
11 **ances, as determined by the commission, such as:**

12 **“(A) The number of ratepayers who have an overdue balance;**

13 **“(B) The average amount of the overdue balances; or**

14 **“(C) The total amount of overdue balances owed to the electric or**
15 **natural gas company;**

16 **“(e) Data on the cost of energy for commercial and industrial cus-**
17 **tomers relative to the cost of energy for commercial and industrial**
18 **customers in other states in the region together with historical trends;**
19 **and**

20 **“(f) Any other relevant data, as determined by the commission,**
21 **such as indicators of financial hardship, residential customer energy**
22 **burden or affordability of utility bills.**

23 **“(4) The commission may contract or coordinate with other state**
24 **agencies, energy assistance providers or the nongovernmental entity**
25 **that administers funds collected pursuant to ORS 757.054, through**
26 **natural gas tariffs or through public purpose charges pursuant to ORS**
27 **757.612, to collect data necessary to carry out this section.**

28 **“(5) The commission may establish rules to carry out this section,**
29 **including rules that require electric and natural gas companies to**
30 **gather information or data necessary to carry out this section.**

1 **“SECTION 3.** ORS 757.210 is amended to read:

2 “757.210. (1)(a) Whenever any public utility files with the Public Utility
3 Commission any rate or schedule of rates stating or establishing a new rate
4 or schedule of rates or increasing an existing rate or schedule of rates, the
5 commission may, either upon written complaint or upon the commission’s
6 own initiative, after reasonable notice, conduct a hearing to determine
7 whether the rate or schedule is fair, just and reasonable. The commission
8 shall conduct the hearing upon written complaint filed by the utility, its
9 customer or customers, or any other proper party within 60 days of the
10 utility’s filing; provided that no hearing need be held if the particular rate
11 change is the result of an automatic adjustment clause. At the hearing the
12 utility shall bear the burden of showing that the rate or schedule of rates
13 proposed to be established or increased or changed is fair, just and reason-
14 able. The commission may not authorize a rate or schedule of rates that is
15 not fair, just and reasonable.

16 “(b) As used in this subsection, ‘automatic adjustment clause’ means a
17 provision of a rate schedule that provides for rate increases or decreases or
18 both, without prior hearing, reflecting increases or decreases or both in costs
19 incurred, taxes paid to units of government or revenues earned by a utility
20 and that is subject to review by the commission at least once every two
21 years.

22 “(2)(a) Subsection (1) of this section does not apply to rate changes under
23 an approved alternative form of regulation plan, including a resource rate
24 plan under ORS 757.212.

25 “(b) Any alternative form of regulation plan shall include provisions to
26 ensure that the plan operates in the interests of utility customers and the
27 public generally and results in rates that are just and reasonable and may
28 include provisions establishing a reasonable range for rate of return on in-
29 vestment. In approving a plan, the commission shall, at a minimum, consider
30 whether the plan:

1 “(A) Promotes increased efficiencies and cost control;

2 “(B) Is consistent with least-cost resources acquisition policies;

3 “(C) Yields rates that are consistent with those that would be obtained
4 following application of ORS 757.269;

5 “(D) Is consistent with maintenance of safe, adequate and reliable service;
6 and

7 “(E) Is beneficial to utility customers generally, for example, by mini-
8 mizing utility rates.

9 “(c) As used in this subsection, ‘alternative form of regulation plan’
10 means a plan adopted by the commission upon petition by a public utility,
11 after notice and an opportunity for a hearing, that sets rates and revenues
12 and a method for changes in rates and revenues using alternatives to cost-
13 of-service rate regulation.

14 “(d) Prior to implementing a rate change under an alternative form of
15 regulation plan, the utility shall present a report that demonstrates the cal-
16 culation of any proposed rate change at a public meeting of the commission.

17 “(3) Except as provided in ORS 757.212, the commission, at any time, may
18 order a utility to appear and establish that any, or all, of its rates in a plan
19 authorized under subsection (2) of this section are in conformity with the
20 plan and are just and reasonable. Except as provided in ORS 757.212, such
21 rates, and the alternative form of regulation plan under which the rates are
22 set, also shall be subject to complaint under ORS 756.500.

23 “(4) Periodically, but not less often than every two years after the im-
24 plementation of a plan referred to in subsection (2) of this section, the com-
25 mission shall submit a report to the Legislative Assembly that shows the
26 impact of the plan on rates paid by utility customers.

27 “(5) The commission and staff may consult at any time with, and provide
28 technical assistance to, utilities, their customers, and other interested parties
29 on matters relevant to utility rates and charges. If a hearing is held with
30 respect to a rate change, the commission’s decisions shall be based on the

1 record made at the hearing.

2 “(6) The commission may adjust rates to mitigate an increase in
3 residential customer rates if the increase is of such magnitude that,
4 if applied at the higher rate or all at one time, the increase would af-
5 fect the ability of residential customers to maintain adequate utility
6 service. In considering whether to adjust rates under this subsection,
7 the commission:

8 “(a) Must determine whether the proposed adjusted rates are fair,
9 just and reasonable;

10 “(b) May not adjust rates in a manner that results in rates that are
11 not fair, just and reasonable; and

12 “(c) Shall consider and may approve deferred accounting for future
13 cost recovery from customers for those amounts that are subject to
14 rate mitigation.

15 “(7) Any increase in residential rates may not take effect from No-
16 vember 1 to March 31.

17 **“SECTION 4. (1) Notwithstanding any other provisions of law, if an**
18 **electric or natural gas company’s proposal to increase rates under**
19 **ORS 757.210 subjects the electric or natural gas company’s return on**
20 **equity to review or modification by the Public Utility Commission, the**
21 **rate increase may not take effect within 18 months from the effective**
22 **date of the electric or natural gas company’s last rate increase under**
23 **ORS 757.210 that subjected the electric or natural gas company’s re-**
24 **turn on equity to review or modification by the commission.**

25 **“(2) Notwithstanding ORS 757.259, the commission shall consider**
26 **and may approve deferred accounting for future cost recovery from**
27 **ratepayers under an electric or natural gas company’s requested rate**
28 **revision, if the rate revision subjects the electric or natural gas**
29 **company’s return on equity to review or modification.**

30 **“(3) As used in this section, ‘electric or natural gas company’**

1 means a public utility, as defined in ORS 757.005, that is engaged in
2 the business of distributing electricity or natural gas to retail cus-
3 tomers in this state.

4 **“SECTION 5.** Section 4 of this 2025 Act is repealed on the earlier
5 of:

6 **“(1) January 2, 2027.**

7 **“(2) The date the Public Utility Commission adopts permanent rules**
8 **to implement section 7 of this 2025 Act.**

9 **“SECTION 6.** Section 7 of this 2025 Act is added to and made a part
10 of ORS chapter 757.

11 **“SECTION 7.** (1) As used in this section, ‘electric or natural gas
12 company’ means any entity that is a public utility that is engaged in
13 the business of distributing electricity or natural gas to retail cus-
14 tomers in this state.

15 **“(2)(a) The Public Utility Commission shall establish rules requiring**
16 **an electric or natural gas company to establish a multiyear rate plan**
17 **for rate revisions that subject an electric or natural gas company’s**
18 **return on equity to review or modification.**

19 **“(b) The rules must:**

20 **“(A) Include procedural and content requirements for a multiyear**
21 **rate plan.**

22 **“(B) Require an electric or natural gas company to file a multiyear**
23 **rate plan on a regular interval that is no less than three and no more**
24 **than seven years long.**

25 **“(C) Establish a limit on the number of electric or natural gas**
26 **companies that are allowed to request a rate increase in any given**
27 **year.**

28 **“(c) The rules may:**

29 **“(A) Provide for incentives for efficient utility operations.**

30 **“(B) Authorize refunds to customers under certain circumstances.**

1 “(C) Allow an electric or natural gas company, or third party, to
2 request an exception to a requirement established by rule under this
3 section on a showing of good cause.

4 “(3) The provisions of this section do not allow for cost recovery
5 that is not permitted under ORS 757.355.

6 “**SECTION 8.** ORS 757.215 is amended to read:

7 “757.215. (1) The Public Utility Commission may, pending such investi-
8 gation and determination, order the suspension of the rate or schedule of
9 rates for a period of up to [*nine*] **10** months beyond the time when such rate
10 or schedule would otherwise go into effect.

11 “(2) This section does not prevent the commission and the utility from
12 entering into a written stipulation at any time extending any period of sus-
13 pension.

14 “(3) After full hearing, whether completed before or after such rate or
15 schedule has gone into effect, the commission may make such order in ref-
16 erence thereto as would be proper in a proceeding initiated after such rate
17 or schedule has become effective.

18 “(4) If the commission is required to or determines to conduct a hearing
19 on a rate or schedule of rates filed pursuant to ORS 757.210, but does not
20 order a suspension thereof, any increased revenue collected by the utility as
21 a result of such rate or rate schedule becoming effective shall be received
22 subject to being refunded. If the rate or rate schedule thereafter approved
23 by the commission is for a lesser increase or for no increase, the utility shall
24 refund the amount of revenues received that exceeds the amount approved
25 as nearly as possible to the customers from whom such excess revenues were
26 collected, by a credit against future bills or otherwise, in such manner as the
27 commission orders.

28 “(5) The commission may in a suspension order authorize an interim rate
29 or rate schedule under which the utility’s revenues will be increased by an
30 amount deemed reasonable by the commission, not exceeding the amount re-

1 requested by the utility. Any such interim increase for a public utility as de-
2 fined in ORS 757.005 that produces, transmits, delivers or furnishes heat,
3 light or power shall be effected by rates designed to increase the utility's
4 revenues without materially changing the revenue relationships among cus-
5 tomer classes or between the revenues derived from demand charges and from
6 energy charges. An interim rate or rate schedule shall remain in effect until
7 terminated by the commission. Upon completion of the hearing and decision,
8 the commission shall order the utility to refund that portion of the increase
9 in the interim rate or schedule that the commission finds is not justified.
10 Any refund of an interim increase under this subsection shall be based upon
11 an analysis of the utility's earnings for a period reasonably representative
12 of the period during which the interim increase was in effect. Refunds shall
13 be made as nearly as possible to the customers against whom the interim
14 rates were charged, by credits against future bills or in such other manner
15 as the commission orders.

16 “(6) Refunds ordered by the commission under subsection (4) or (5) of this
17 section shall include interest on the amount determined to be subject to re-
18 fund from the date such interim rate or rate schedules took effect.

20 **“FINANCING OF CERTAIN RATE RECOVERY EXPENDITURES**

21
22 **“SECTION 9.** ORS 757.457 is amended to read:

23 “757.457. As used in this section and ORS 757.459, 757.461 and 757.463:

24 “(1) ‘Assignee’ means a person, and any subsequent assignee, to which a
25 public utility assigns, sells or transfers all or part of the public utility's in-
26 terest in or right to rate recovery assets, except as security.

27 “(2) ‘Bond’ includes bonds, notes, certificates of beneficial interests in a
28 trust or other evidence of indebtedness.

29 “(3) ‘Bondholder’ means a holder or owner of a rate recovery bond.

30 “(4) ‘Finance subsidiary’ means an assignee at the time rate recovery

1 bonds are issued:

2 “(a)(A) That is beneficially owned, directly or indirectly, by a public
3 utility; or

4 “(B) In the case of a trust, for which a public utility or subsidiary of the
5 public utility is the grantor; or

6 “(b) That is unaffiliated with a public utility and acquires bondable rate
7 recovery assets from a public utility in a transaction or under an agreement
8 that is approved by the Public Utility Commission.

9 “(5) ‘Financing costs’ includes the following costs related to rate recovery
10 bonds, whether incurred and paid upon issuance or over the life of rate re-
11 covery bonds:

12 “(a) The costs of issuing, serving, managing, repaying or refinancing rate
13 recovery bonds, including any fees, expenses or charges incurred and the
14 costs of any activities performed in connection with the rate recovery bonds,
15 including:

16 “(A) Information technology programming;

17 “(B) Obtaining a financing order;

18 “(C) Serving, accounting or auditing;

19 “(D) Services related to trustees;

20 “(E) Legal services;

21 “(F) Consulting;

22 “(G) Services related to financial and structuring advisors;

23 “(H) Administration;

24 “(I) Placement and underwriting;

25 “(J) Services related to independent directors and managers;

26 “(K) Services related to rating agencies;

27 “(L) Stock exchange listing and compliance;

28 “(M) Securities registration and filing; and

29 “(N) Services necessary to ensure a timely payment of rate recovery bonds
30 or other amounts or charges payable in connection with rate recovery bonds;

1 “(b) Principal, interest and acquisition, defeasance and redemption pre-
2 miums payable on rate recovery bonds;

3 “(c) Payments required under an ancillary agreement and any amounts
4 required to fund or replenish a reserve or account established under the
5 terms of an indenture, ancillary agreement or financing document related to
6 rate recovery bonds;

7 “(d) Applicable federal, state and local taxes, franchise fees, license fees,
8 gross receipts or other taxes or charges, whether paid, payable or accrued;
9 and

10 “(e) The Public Utility Commission’s costs in performing the commission’s
11 duties related to rate recovery bonds that are recoverable by the commission
12 under ORS 756.310.

13 “(6) ‘Financing order’ means an order issued by the Public Utility Com-
14 mission that authorizes one or more the following:

15 “(a) The recovery of rate recovery expenditures and financing costs;

16 “(b) The creation of rate recovery assets;

17 “(c) The issuance of rate recovery bonds;

18 “(d) The imposition, collection and periodic adjustment of rate recovery
19 charges; or

20 “(e) The sale, assignment or transfer of rate recovery assets to an
21 assignee.

22 “(7) ‘Financing party’ includes:

23 “(a) Bondholders, trustees, agents and secured parties related to rate re-
24 covery bonds;

25 “(b) A person acting for the benefit of bondholders, trustees, agents or
26 secured parties; and

27 “(c) A party to rate recovery bond documents or an ancillary agreement.

28 “(8) ‘Public utility customer’ means:

29 “(a) For an electric utility, a retail electricity consumer, as defined in
30 ORS 757.600.

1 “(b) For a natural gas utility, the end use consumer served by the natural
2 gas utility, including those served by the natural gas utility under ORS
3 757.516, regardless of whether the end use consumer purchases natural gas
4 from the natural gas utility.

5 “(9) ‘Rate recovery asset’ means a right to recover from customers rate
6 recovery expenditures and associated costs and expenses approved in a fi-
7 nancing order, including the right to:

8 “(a) Impose, charge, bill, collect, receive, hold and apply rate recovery
9 charges authorized under a financing order or obtain, to the extent author-
10 ized, periodic adjustments of rate recovery charges; and

11 “(b) All claims, accounts, revenues, payments, collections, moneys or
12 proceeds arising from the rights and interest specified in a financing order,
13 regardless of whether the claims, accounts, revenues, payments, collections,
14 moneys or proceeds arising from the rights and interest specified in the fi-
15 nancing order are commingled with other claims, accounts, revenues, pay-
16 ments, collections, moneys or proceeds.

17 “(10) ‘Rate recovery charge’ means charges to public utility customers
18 authorized by the Public Utility Commission to recover rate recovery ex-
19 penditures and financing costs and to be used to pay, repay or refinance rate
20 recovery bonds.

21 “(11) ‘Rate recovery expenditures’ means costs and expenses incurred or
22 to be incurred [*through the date of issuance of a financing order*] by a public
23 utility associated with:

24 “(a) An event that is the subject of a federal or state declaration of a
25 state of emergency, such as severe weather, catastrophic wildfire, pandemic
26 or other event that causes or threatens to cause widespread loss of life, in-
27 jury to person or property, human suffering or financial loss, except those
28 costs and expenses that are or are associated with criminal or civil fines or
29 penalties or judgments from a civil action based on negligence related to the
30 event.

1 “(b) An energy conservation program that provides loans and cash pay-
2 ments to public utility customers for the installation of energy conservation
3 measures funded by the public utility including, but not limited to, the costs
4 or expenditures for specific acquisition program development, promotion and
5 labor costs and associated general supervision, rents, leases and overheads.

6 **“(c) A capital investment:**

7 **“(A) That by itself will cause residential rates to rise by more than**
8 **five percent; and**

9 **“(B) When combined with other expected investments or expenses,**
10 **has the potential to significantly impact the affordability of residential**
11 **rates.**

12 **“(d) Retiring a generation asset, including undepreciated invest-**
13 **ments, decommissioning and restoring a facility site, related capital**
14 **and operating costs, accrued carrying charges and deferred costs.**

15 **“(e) Planned or past remediation of a contaminated site or envi-**
16 **ronmental remediation activities and related partial or final payments**
17 **or settlements.**

18 **“(f) An event in which the availability of electricity or natural gas**
19 **within a regional energy market is significantly constrained.**

20 “(12) ‘Secured party’ means a financing party that has been granted a
21 security interest in rate recovery assets.

22 **“SECTION 10.** ORS 757.461 is amended to read:

23 **“757.461. (1)(a) A public utility may apply to the Public Utility Commis-**
24 **sion for a financing order designating all or part of rate recovery expendi-**
25 **tures as bondable rate recovery expenditures, for the purpose of financing**
26 **or refinancing the designated expenditures under ORS 757.415 (1)(f).**

27 **“(b) After notice and an opportunity for a hearing, the commission may**
28 **approve an application if the commission finds that:**

29 **“(A) The rate recovery expenditures included in the application are rea-**
30 **sonable and prudent;**

1 “(B) Financing or refinancing the rate recovery expenditures through the
2 issuance of rate recovery bonds is likely to be more favorable to public
3 utility customers for the recovery of rate recovery expenditures as compared
4 to other methods; and

5 “(C) Bonds, notes, certificates of beneficial interests in a trust and other
6 evidences of indebtedness or ownership issued pursuant to the approval are
7 reasonably likely to receive a determination of, at a minimum, investment
8 grade by credit rating agencies.

9 “(c) The commission shall issue an order within 180 days of an application
10 approving or denying the application. If the commission approves the appli-
11 cation, the commission shall issue a financing order.

12 “(2)(a) A financing order issued under this section shall specify the
13 highest amount of rate recovery expenditures that qualify as bondable rate
14 recovery expenditures.

15 “(b) In specifying the amount for rate recovery expenditures associated
16 with an event described in ORS 757.457 (11)(a), net of appropriate adjust-
17 ments as determined by the commission to be reasonable, the commission
18 may include, but is not limited to including, the following rate recovery ex-
19 penditures:

20 “(A) Capital and operating costs incurred or to be incurred as a result
21 of the event;

22 “(B) Lost revenue associated with the event;

23 “(C) Costs and expenses that may be recovered at a later time from third
24 parties or insurers and returned to public utility customers through a sepa-
25 rate rate proceeding consistent with cost causation and rate design princi-
26 ples and statutory or regulatory requirements; and

27 “(D) Carrying costs or charges.

28 “(3) A financing order issued under this section must include the follow-
29 ing provisions:

30 “(a) Confirmation of the existence of recoverable rate recovery expendi-

1 tures and authorization to recover rate recovery expenditures and associated
2 financing costs, including the maximum principal amount of bondable rate
3 recovery expenditures and financing costs that may be recovered through
4 securitization;

5 “(b) Authorization for the creation of rate recovery assets and imposition
6 of rate recovery charges that allow for the recovery of rate recovery ex-
7 penditures, as determined by the commission, and associated financing costs;

8 “(c) A requirement that the rate recovery charges authorized by the fi-
9 nancing order are ongoing and may not be avoided by a public utility cus-
10 tomer, as described under subsection (4) of this section, until all principal,
11 interest, premium and other amounts due on the rate recovery bonds and fi-
12 nancing costs have been paid in full;

13 “(d) A methodology for:

14 “(A) Allocating rate recovery charges between the different classes of
15 public utility customers, which may include not allocating rate recovery
16 charges to one or more classes of public utility customers, that is consistent
17 with cost causation and rate design principles and statutory or regulatory
18 requirements; and

19 “(B) Adjusting rate recovery charges as necessary to ensure timely pay-
20 ment on, and payment in full of, the rate recovery bonds and associated fi-
21 nancing costs or in response to changes to applicable customers, service
22 territories or collection rates;

23 “(e) Authorization for the public utility to issue one or more series of rate
24 recovery bonds with flexibility for the public utility to establish the terms
25 and conditions of the rate recovery bonds, including repayment schedules,
26 initial interest rates and initial financing costs;

27 “(f) Authorization to assign rate recovery assets to a financing subsidiary
28 and grant security interests in the rate recovery assets to secured parties
29 without limiting the rights of subsequent assignees;

30 “(g) Authorization for the bond documentation and ancillary documents

1 related to the rate recovery bonds, including servicing arrangements for the
2 rate recovery charges, without requiring the authorization to be on the final
3 forms of the documents;

4 “(h) Authorization **for the reasonable opportunity** for the public utility
5 to earn a return, at the cost of capital authorized in the public utility’s most
6 recent general rate case prior to the date of the financing order, on any
7 moneys advanced by the public utility to fund advances, reserves or capital
8 accounts established under the terms of any indenture, ancillary agreement
9 or financing documents related to the rate recovery bonds;

10 “(i) A finding that the proposed issuance of rate recovery bonds and the
11 imposition of rate recovery charges is expected to provide the lowest possible
12 reasonable and prudent cost on a net present value basis to public utility
13 customers for recovery of the rate recovery expenditures as compared to **the**
14 **public utility’s weighted average cost of capital or** other methods of fi-
15 nancing and recovery;

16 “(j) A date, not earlier than one year from the date that the financing
17 order becomes final, on which the authority to issue rate recovery bonds
18 granted in the financing order expires;

19 “(k) A requirement that the public utility notify the commission if the
20 public utility recovers costs and expenses from a third party or insurer; and

21 “(L) Any other conditions that the commission finds appropriate and that
22 are consistent with this section.

23 “(4) Rate recovery charges authorized by a financing order shall be col-
24 lected through the rates or charges paid by, and may not be avoided by, the
25 public utility customers located within the public utility’s allocated service
26 territory, as the territory existed on the date of the financing order or, if the
27 financing order provides, as such service territory may be expanded, even if:

28 “(a) The public utility customer receives electricity or natural gas, elec-
29 tricity or natural gas services or ancillary services from a successor or
30 assignee of the public utility;

1 “(b) The public utility customer elects to receive electricity or natural
2 gas, electricity or natural gas services or ancillary services from another
3 public utility, utility provider or service provider in the service territory; or

4 “(c) After the date of issuance of the financing order, the public utility
5 customer changes customer class.

6 “(5)(a) Rate recovery assets, including rate recovery charges, and the
7 rights of public utilities, assignees, bondholders and financing parties, es-
8 tablished by a financing order issued under this section, are irrevocable and
9 unchangeable, except as provided in the financing order, until all principal,
10 interest, premium, interest and amounts due on the rate recovery bonds and
11 financing costs are paid in full.

12 “(b) Until all principal, interest, premium, interest and amounts due on
13 the rate recovery bonds and financing costs are paid in full, the commission,
14 except as provided in the financing order, the State of Oregon and a public
15 body, as defined in ORS 174.109, may not:

16 “(A) Revalue the rate recovery expenditures or financing costs for
17 ratemaking purposes;

18 “(B) Determine that the rates or revenues authorized under the financing
19 order are unjust or unreasonable;

20 “(C) Reduce, alter or impair the rate recovery assets, rate recovery
21 charges or the collection of the rate recovery charges, or rate recovery bonds
22 or the security for the rate recovery bonds;

23 “(D) Rescind, suspend, amend or impair the financing order; or

24 “(E) When setting other rates or charges for the public utility or taking
25 other actions pursuant to the commission’s authority, consider the rate re-
26 covery bonds as debt of the public utility, the rate recovery assets to be
27 revenue for the public utility or the rate recovery expenditures to be costs
28 of the public utility.

29 “(6) If the commission determines that financing certain rate re-
30 covery expenditures through the issuance of rate recovery bonds would

1 potentially result in benefits to public utility customers, the commis-
2 sion may identify those rate recovery expenditures and direct a public
3 utility to investigate and report to the commission on the costs, ben-
4 efits and risks of financing those rate recovery expenditures. The re-
5 port may include an analysis of the following:

6 “(a) Any future need for the use of rate recovery bonds;

7 “(b) The ability of the public utility to raise capital;

8 “(c) Intergenerational equity;

9 “(d) The percentage of customers’ utility bills that are currently
10 dedicated to rate recovery bond payments; and

11 “(e) The percentage of customers’ utility bills that would need to
12 be dedicated to rate recovery bond payments to finance the rate re-
13 covery expenditures analyzed in the report.

14 “[6] (7) The commission may not require a public utility to:

15 “(a) Apply to the commission for a financing order designating all or part
16 of rate recovery expenditures as bondable rate recovery expenditures; or

17 “(b) Finance or refinance rate recovery expenditures that the commission
18 has designated as bondable rate recovery expenditures.

19 “[7] (8) Jurisdiction for review of a financing order issued under this
20 section shall be as provided for orders in contested cases pursuant to ORS
21 183.482, except that a petition for rehearing or reconsideration is not al-
22 lowed. If a petition is not filed with the Court of Appeals within 60 days
23 following the date of issuance of a financing order, the order becomes a final
24 and irrevocable action of the commission and the State of Oregon and is not
25 subject to administrative or judicial challenge.

26 “(9) In determining whether an event as described under ORS
27 757.457 (11)(f) qualifies as a rate recovery expenditure, the commission
28 shall take into consideration the following factors:

29 “(a) The cost and availability of wholesale power or natural gas
30 during the event;

1 “(b) The applicability of any regional reliability assistance pro-
2 grams; and

3 “(c) Any issuance of a declaration related to energy reliability by a
4 regional balancing authority.

5
6 **“REPORTS BY PUBLIC UTILITIES**

7
8 **“SECTION 11.** Sections 12 and 13 of this 2025 Act are added to and
9 made a part of ORS chapter 757.

10 **“SECTION 12.** (1) As used in this section and section 13 of this 2025
11 Act, ‘electric or natural gas company’ means any entity that is a
12 public utility that is engaged in the business of distributing electricity
13 or natural gas to retail customers in this state.

14 “(2) Each calendar year, an electric or natural gas company shall
15 provide to the Public Utility Commission, and make publicly available
16 on the electric or natural gas company’s website, a visual represen-
17 tation of the cost categories that are included in the electric or na-
18 tural gas company’s residential customer rates and the percentage
19 amount of the residential customer rates for each cost category.

20 “(3) The commission shall by rule establish the cost categories. Cost
21 categories must include the following:

22 “(a) Transmission services infrastructure;

23 “(b) Distribution services infrastructure;

24 “(c) Power costs;

25 “(d) Wildfire mitigation;

26 “(e) Catastrophic events and emergencies;

27 “(f) Insurance, including self-insurance; and

28 “(g) Any other expenses, as determined by the commission, that an
29 electric or natural gas company seeks to recover through residential
30 customer rates.

1 **SECTION 13. (1) The Public Utility Commission shall require each**
2 **electric and natural gas company to, at least annually, file with the**
3 **commission, and make publicly available, a report on any rate ad-**
4 **justments that the electric or natural gas company expects within the**
5 **next 12 months.**

6 **“(2) A report under this section must:**

7 **“(a) Identify all rate adjustment requests that an electric or natural**
8 **gas company has filed or reasonably knows or anticipates to file;**

9 **“(b) Identify other requests or applications that could result in a**
10 **rate adjustment;**

11 **“(c) Provide estimates on the amounts of expected rate adjust-**
12 **ments, if the amounts in expected rate adjustments are not known**
13 **with certainty; and**

14 **“(d) For each rate adjustment request that an electric or natural**
15 **company has filed or reasonably knows or anticipates to file:**

16 **“(A) Specify the date the electric or natural gas company filed or**
17 **anticipates filing the request with the commission;**

18 **“(B) Specify the date the electric or natural gas company requests**
19 **or anticipates requesting that the rate adjustment take effect;**

20 **“(C) Provide the overall estimated rate impact, expressed in dollar**
21 **and percentage amounts, that would result from the rate adjustment**
22 **if approved;**

23 **“(D) Provide the cumulative rate impact of a rate adjustment in the**
24 **aggregate with all other rate adjustments that take effect between the**
25 **date of the report and the date the rate adjustment takes effect; and**

26 **“(E) Identify the classification of service or customer that may be**
27 **affected by a rate adjustment and forecast how the rate adjustment**
28 **may affect rates for the other customer classes of the electric or na-**
29 **tural gas company.**

30 **“(3) An electric or natural gas company is not required under this**

1 section to make publicly available any information or material that is
2 subject to confidentiality under the rules of the commission.

3 “(4) The commission shall adopt rules to carry out the provisions
4 of this section. The rules must provide for procedures for an electric
5 or natural gas company to protect the confidentiality of the informa-
6 tion described under subsection (2) of this section through the use of
7 a protective order, subject to review and approval by the commission.
8

9 “APPLICABILITY

10
11 “SECTION 14. (1) Except as provided in subsection (2) of this sec-
12 tion, sections 2 and 4 of this 2025 Act and the amendments to ORS
13 757.210 and 757.215 by sections 3 and 8 of this 2025 Act apply to pro-
14 ceedings before the Public Utility Commission that commence on or
15 after the effective date of this 2025 Act.

16 “(2) ORS 757.210 (7) applies to increases in residential rates that are
17 approved on or after the effective date of this 2025 Act.
18

19 “CAPTIONS

20
21 “SECTION 15. The unit captions used in this 2025 Act are provided
22 only for the convenience of the reader and do not become part of the
23 statutory law of this state or express any legislative intent in the
24 enactment of this 2025 Act.
25

26 “EMERGENCY CLAUSE

27
28 “SECTION 16. This 2025 Act being necessary for the immediate
29 preservation of the public peace, health and safety, an emergency is
30 declared to exist, and this 2025 Act takes effect on its passage.”.

