

Senate Bill 843

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SUMMARY

The following summary is not prepared by the sponsors of the measure and is not a part of the body thereof subject to consideration by the Legislative Assembly. It is an editor's brief statement of the essential features of the measure **as introduced**. The statement includes a measure digest written in compliance with applicable readability standards.

Digest: Removes the requirement that the PUC report on the VIR pilot program. (Flesch Readability Score: 60.7).

Removes the requirement that the Public Utility Commission provide a biennial report to the Legislative Assembly on the volumetric incentive rates pilot program.

A BILL FOR AN ACT

1
2 Relating to reports by the Public Utility Commission; amending ORS 757.365.

3 **Be It Enacted by the People of the State of Oregon:**

4 **SECTION 1.** ORS 757.365 is amended to read:

5 757.365. (1) The Public Utility Commission shall establish a pilot program for each electric
6 company to demonstrate the use and effectiveness of volumetric incentive rates and payments for
7 electricity or for the nonenergy attributes of electricity, or both, from solar photovoltaic energy
8 systems that are permanently installed in this state by retail electricity consumers and that first
9 become operational after the program begins. The cumulative nameplate capacity of the qualifying
10 systems enrolled in all of the pilot programs may not exceed 27.5 megawatts of alternating current.
11 Qualifying systems enrolled in the pilot program may not have nameplate generating capacity
12 greater than 500 kilowatts.

13 (2) The commission by rule shall adopt requirements for the pilot programs described in sub-
14 section (1) of this section. Each electric company shall file for commission approval tariff schedules
15 for the pilot programs that conform to the requirements.

16 (3) The commission may establish incentive rates for the pilot programs to enable the develop-
17 ment of the most efficient solar photovoltaic energy systems.

18 (4) A retail electricity consumer participating in a pilot program may receive payments based
19 on electricity generated from solar photovoltaic energy system output for 15 years from the
20 consumer's date of enrollment in the program, at rates or through a rate formula in a tariff schedule
21 established at the time of enrollment, or at rates otherwise established at the time of enrollment.
22 The consumer thereafter may receive payments based upon electricity generated from the qualifying
23 system at a rate equal to the resource value.

24 (5) The commission may adjust the tariff schedule as needed for new pilot program participants
25 for the purpose of meeting the goal established in subsection (1) of this section. Once a retail elec-
26 tricity consumer is enrolled in a program, the rates or rate formula for determining payments to the
27 consumer may not be modified.

28 (6) The commission may adopt and adjust a percentage goal for capacity deployed by residential

NOTE: Matter in **boldfaced** type in an amended section is new; matter *[italic and bracketed]* is existing law to be omitted. New sections are in **boldfaced** type.

1 and small commercial qualifying systems based upon the costs of the energy generated, the feasi-
2 bility of attaining the goal and other factors. For purposes of attaining the goal described in this
3 subsection, the commission shall require 2.5 megawatts of alternating current from the cumulative
4 nameplate capacity of qualifying systems to be generated by individual systems with a nameplate
5 generating capacity between five and 100 kilowatts.

6 (7) The commission may establish total generator nameplate capacity limits for an electric
7 company so that the rate impact of the pilot program for any customer class does not exceed 0.25
8 percent of the electric company's revenue requirement for the class in any year.

9 (8) Ownership of renewable energy certificates established under ORS 469A.130 that are asso-
10 ciated with renewable energy generation under the pilot programs must be transferred to the elec-
11 tric company and may be used to comply with the renewable portfolio standard described in ORS
12 469A.052 or 469A.055.

13 (9) To the extent that rates paid under a pilot program exceed the resource value, qualifying
14 systems participating in the pilot programs are not eligible for expenditures under ORS 757.612
15 (3)(b)(B) (2019 Edition) or tax credits under ORS 469B.100 to 469B.118 or 469B.130 to 469B.169.

16 (10) All prudently incurred costs associated with compliance with this section are recoverable
17 in the rates of an electric company.

18 (11) The commission shall advise and assist the owners and operators of qualifying systems in
19 identifying and using grants, incentive moneys, federal funding and other sources of noninvestment
20 financial support for the construction and operation of qualifying systems.

21 (12) The pilot programs described in subsection (1) of this section close to new participants on
22 the earlier of:

23 (a) March 31, 2016; or

24 (b) The date the cumulative nameplate capacity of solar photovoltaic energy systems that have
25 been permanently installed by retail electricity consumers under the pilot programs equals 27.5
26 megawatts of alternating current.

27 *[(13) The commission shall submit a report to the Legislative Assembly by January 1 of each*
28 *odd-numbered year. The report must evaluate the effectiveness of the pilot programs described in sub-*
29 *section (1) of this section compared to the effectiveness of expenditures under ORS 757.612 (3)(b)(B)*
30 *(2019 Edition) or tax credits under ORS 469B.100 to 469B.118 or 469B.130 to 469B.169 for promoting*
31 *the use of solar photovoltaic energy systems and reducing system costs. The report must also estimate*
32 *the cost of the program to retail electricity consumers and the resource value of solar energy.]*

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