HB 3179 A BUDGET REPORT and MEASURE SUMMARY

Joint Committee On Ways and Means

Prepared By:Kendra Beck, Department of Administrative ServicesReviewed By:Benjamin Ruef, Legislative Fiscal Office

Public Utility Commission 2025-27

This summary has not been adopted or officially endorsed by action of the committee.

Budget Summary*

	2023-25 Legislatively Approved Budget ⁽¹⁾		2025-27 Current Service Level		2025-27 Committee Recommendation		Committee Change from 2023-25 Leg. Approved			
			_		_		\$	Change	% Change	
Other Funds Limited	\$	-	\$	-	\$	463,653	\$	463,653	100.0%	
Total	\$	-	\$	-	\$	463,653	\$	463,653	100.0%	
Position Summary Authorized Positions Full-time Equivalent (FTE) positions		0 0.00		0 0.00	7	2 1.50		2 1.50		
⁽¹⁾ Includes adjustments through January 20 [*] Excludes Capital Construction expenditure										

Summary of Revenue Changes

House Bill 3179 increases Other Funds expenditure limitation by \$463,653 for the Public Utility Commission (PUC) for the 2025-27 biennium for positions related to the analysis of cumulative economic impacts of residential utility rate increases. The increase in limitation will be supported by PUC's annual fee imposed on the annual revenues of state electric, gas, telecommunications, and water/wastewater providers.

Summary of Natural Resources Subcommittee Action

House Bill 3179 requires electric and natural gas utilities to submit cumulative economic impact analyses with proposed residential rate increases. PUC must consider this information, including bill trends, seasonal costs, and hardship data, when determining if rates are fair and reasonable. PUC may contract or coordinate with other entities to collect needed data, and the agency may adjust or defer recovery to mitigate customer impacts and must prohibit increases from taking effect between November 1 and March 31. Through January 2, 2027, or until permanent rules are adopted, increases subject to return-on-equity review may not take effect within 18 months of a previous increase. PUC must also adopt rules requiring utilities to file multiyear rate plans every three to seven years, with options for incentives, refunds, and exceptions. The measure also expands rate recovery bond eligibility to cover major capital costs, asset retirements, remediation, and energy supply disruptions. Utilities must also publish visual rate breakdowns and report annually on expected rate changes.

PUC's budget is increased by \$463,653 Other Funds expenditure limitation for two permanent, full-time Economist 4 positions (1.50 FTE) within the Rates and Regulatory Strategy Division. These positions will lead rulemaking to establish filing requirements for multiyear rate plans,

evaluate utility-submitted cumulative economic impact analyses associated with residential rate proposals, and assess affordability and ratepayer impacts using disconnection data, overdue balances, and cost-of-living metrics.

HB 3179 A

DETAIL OF JOINT COMMITTEE ON WAYS AND MEANS ACTION

Public Utility Commission

Kendra Beck -- 503-400-4747

				OTHER FUNDS			ERAL FUNDS		TOTAL		
DESCRIPTION	GENERA FUND		LOTTERY FUNDS	LIMITED	NONLIMITED	LIMITED	NONLIMIT	TFD	ALL FUNDS	POS	FTE
Public Utility Commission	TONE								101003	103	
SCR 001 - Utility Regulation Personal Services Services and Supplies	\$ \$	- \$ - \$	- \$ - \$	451,714 11,939	\$ - \$ -	\$ \$	- \$ - \$	- \$ - \$	451,714 11,939	2	1.50
TOTAL ADJUSTMENTS	\$	- \$	- \$	463,653	\$ -	\$	- \$	- \$	463,653	2	1.50
SUBCOMMITTEE RECOMMENDATION *	\$	- \$	- \$	463,653	\$ -	\$	- \$	- \$	463,653	2	1.50

*Excludes Capital Construction Expenditures