

**Oregon Strategic Investment Program (SIP) Projects based on 2022 Annual Employment and Payroll Reports\***

<b>Business firm – Project name</b> <small>(In order of determination by the Oregon Business Development Commission, following county process)</small>	<b>County</b>	<b>2020–21 property taxes paid †</b>	<b>Gross taxes saved on exempt property †</b>	<b>Special SIP fees paid in 2021 †</b>	<b>Net revenue foregone locally †</b>	<b>Year out of 15-year exemption period †</b>	<b>Total investment by end of 2019 † (\$_billion)</b>	<b>Investment since 2019 (\$_million)</b>	<b>Newly created jobs ‡</b>	<b>Retained jobs ‡</b>	<b>Average wages/salary (all jobs) ‡</b>	<b>Average wages and benefits (all jobs) ‡</b>	<b>Total state personal income tax revenue ‡</b>
Intel Corporation – SIP2005	Washington	\$2,297,000	\$103,892,000	\$37,526,000	\$41,405,000	11th	24.98	–	2,482	7,246	\$133,200	\$143,846	\$82,843,000
Georgia-Pacific Consumer Ops. LLC – Wauna Paper Mill–#7	Clatsop	\$357,000	\$2,549,000	\$500,000	\$1,230,000	13th	0.50	75.21	51	0	\$83,512	\$95,628	\$237,000
Genentech USA, Inc. – Hillsboro Fill Finish Facility	Washington	\$4,589,000	\$2,081,000	\$2,228,000	-\$4,177,000	11th	0.79	63.24	518	0	\$147,125	\$161,394	\$4,870,000
EDP Renewables NA/Telocaset..., LLCs – Elkhorn Valley	Union	\$361,000	\$537,000	\$134,000	\$16,000	13th	0.21	-0.05	10	0	\$75,885	\$84,000	\$40,000
Avangrid Renewables – Klondike Wind Power III	Sherman	\$561,000	\$3,288,000	\$2,999,000	-\$484,000	13th	0.46	0.86	15	0	\$78,269	\$105,663	\$64,000
Portland General Electric Company – Biglow Canyon Windfarm	Sherman	\$544,000	\$10,011,000	\$6,325,000	\$2,405,000	13th	0.98	8.40	22	0	\$73,446	\$118,407	\$87,000
Invenergy, LLC – Willow Creek Energy	Gilliam–Morrow	\$332,000	\$567,000	\$149,000	\$68,000	12th	0.13	0.05	5	0	\$63,872	\$70,562	\$18,000
Avangrid Renewables – Hay Canyon & Star Point Wind Farms	Sherman	\$545,000	\$1,149,000	\$1,176,000	-\$619,000	12th	0.33	2.16	10	0	\$65,656	\$88,635	\$35,000
Avangrid Renewables – Pebble Spgs. & L. Juniper II A-B Wind	Gilliam	\$368,000	\$2,492,000	\$3,107,000	-\$1,145,000	12th	0.53	1.92	16	0	\$73,419	\$99,116	\$62,000
Exelon Corporation – Echo Windfarms	Morrow–Umatilla	\$506,000	\$252,000	\$132,000	-\$335,000	12th	0.11	–	8	0	\$84,704	\$95,927	\$39,000
Eurus Energy America Corporation – Combine Hills II	Umatilla	\$330,000	\$354,000	\$174,000	-\$155,000	11th	0.14	–	6	1	\$55,403	\$62,115	\$20,000
NEXtera Energy Resources, LLC – Stateline 3 Wind	Umatilla	\$532,000	\$0	\$377,000	-\$790,000	11th	0.19	–	4	0	\$113,945	\$136,924	\$28,000
Caithness Corporation – Shepherds Flats–Gilliam County	Gilliam	\$326,000	\$7,924,000	\$3,826,000	\$3,192,000	9th	0.97	18.41	26	0	\$81,659	\$113,737	\$116,000
Caithness Corporation – Shepherds Flats–Morrow County	Morrow	\$423,000	\$3,186,000	\$1,674,000	\$537,000	9th	0.28	4.66	9	0	\$81,662	\$113,741	\$40,000
Portland General Electric Company – Carty Generating Station	Morrow	\$349,000	\$6,471,000	\$2,307,000	\$2,591,000	4th	0.53	19.65	26	0	\$112,384	\$166,464	\$185,000
Portland General Electric Company – Port Westward II	Columbia	\$342,000	\$2,778,000	\$1,223,000	\$883,000	6th	0.31	12.90	30	0	\$114,220	\$165,539	\$220,000
Intel Corporation – SIP2014–1	Washington	\$1,868,000	\$107,835,000	\$23,046,000	\$59,282,000	4th	8.14	4,675.51	6,301	0	\$133,200	\$143,846	\$53,659,000
Avangrid Renewables – Montague Wind Power Facility	Gilliam	\$276,000	\$2,563,000	\$1,328,000	\$784,000	1st	0.26	4.24	4	0	\$94,332	\$127,348	\$23,000
Amazon Data Services – Vadata Umatilla	Umatilla	\$372,000	\$12,373,000	\$4,500,000	\$4,823,000	2nd	1.08	2,566.25	99	130	\$84,844	\$93,844	\$1,075,000
CoHo Distributing LLC – Columbia Distribution Warehouse	Clackamas	\$446,000	\$264,000	\$131,000	-\$278,000	1st	0.04	1,227.51	332	0	\$49,105	\$65,241	\$856,000
<b>TOTAL   AVG.</b>		<b>\$15,700,000</b>	<b>\$270,600,000</b>	<b>\$92,900,000</b>	<b>\$109,200,000</b>		<b>\$41.0</b>	<b>\$8,700</b>	<b>9,973</b>	<b>7,377</b>	<b>\$130,720</b>	<b>\$141,822</b>	<b>\$145,000,000</b>

\* For purposes of "gain-share" distributions to local governments under 2007 law, rather than verification of a statutory hiring requirement, of which there is none.

† For latest property tax year ending on prior June 30, taxes paid are on taxable portion, which begins at \$25, \$50 or \$100 million and rises 3% per year, and possibly other associated property. Foregone revenue is adjusted by county factors for taxes shifted under local levies, some effect of compression, and early payment discounts—see section 4.4 and Figure 16: [Property Tax Incentives Impact Study, by Applied Economics, February 2022](#) (PDF) —and then by subtracting taxes paid (as likewise adjusted), as well as statutory community service fee and locally negotiated payments.

‡ Newly created and retained jobs (FTE–2,080 hours/year) for previous calendar year, excluding (indirect) jobs for construction, vendors, suppliers, other company operations, or on-site contractors other than a general project operator. State tax revenues based on wages and latest average tax rates by income level from Department of Revenue statistics; does **not** include revenue associated with construction, indirect jobs or any multiplier effect of employee spending.