1402 Third Avenue, Suite 500 Seattle, WA, 98101

www.sightline.org 206 447 1880



To: Oregon House Committee on Climate Energy & Environment From: Laura Feinstein, Sightline Institute Date: March 3, 2023 Re: Support of House Bill 3152-1, Utility Customer Protection Bill

Dear Chair Marsh, Vice Chairs Levy and Levy and members of the committee,

Thank you for the opportunity to submit written comments on HB 3152. On behalf of Sightline Institute, we would like to register our support of HB 3152. Sightline is a leading independent research organization in the Pacific Northwest. We conduct original analysis on topics related to the energy transition, including building electrification and gas utility decarbonization. On the heels of changes to line extension allowance regulation in Washington, <u>Sightline recently published an analysis</u> of these subsidies across the West.

To reduce greenhouse gas emissions, Oregon must sharply reduce its use of natural gas and other polluting fuels in less than three decades. Line extension allowances, offered by gas utilities and paid for by current gas customers, encourage steady growth of the pipeline by subsidizing the cost of the build-out. By Sightline's analysis, Oregon's gas customers paid more than \$50 million for line extensions allowances in 2020-2021, adding over 24,000 new gas customers. The pipeline assets added in those two years won't be fully depreciated until after 2070, a full 20 years past Oregon's 2050 emission reduction goal. Continuing these subsidies will only worsen the debt associated with stranded assets that current ratepayers will need to pay. While this bill falls short of preventing the expansion of the gas system, it does protect current ratepayers from financial obligations associated with expansion. Once utilities discontinue the subsidies, they will still be able to connect new customers to gas, but homeowners and developers will have to pay full freight.

Line extension allowances in Oregon are some of the most generous in the West, covering as much as 100 percent of the cost of extending the pipeline to a home. In June of this year, California will eliminate line extension allowances, saving ratepayers more than \$164 million annually. Similarly, Washington's two largest gas utilities will also stop offering these subsidies by Jan 1, 2025. We encourage Oregon to join its West coast neighbors by eliminating line extension allowances, saving ratepayers more than \$164 million and curbing the growth of future stranded assets.

By the same token, Oregon should end programs that incentivize the adoption of gas combustion appliances, no matter how efficient they may be, because they have the unwanted effect of locking in years of continued gas use and carbon emissions. State policy should align with state emissions reduction goals to drive the adoption of clean and healthy electric appliance alternatives.

Sightline is supportive of policy that weeds out subsidies that perversely encourage the creep of the gas system and household use of polluting, unhealthy gas. This bill is an efficient policy, comprehensively eliminating these subsidies across all regulated gas utilities in the state. Thank you for your work on this bill and we urge you to pass it out of committee without delay.

Sincerely,

Laura Feinstein Research Fellow



IT'S TIME TO STOP SUBSIDIZING NEW GAS PIPES

Regulators across Cascadia should end line extension allowances, the subsidies ratepayers finance that expand utilities' pipeline infrastructure.



Find audio versions of Sightline articles on any of your favorite podcast platforms, including Spotify, Google, and Apple.

To meet climate commitments, the natural gas system across Cascadia must begin to shrink. Even sooner, it must plateau. But a widely used regulatory policy called "line extension allowances" (or "line extension subsidies") authorizes gas utilities to promote just the opposite. These allowances, offered by gas utilities and paid for by current gas customers, encourage steady growth of the polluting system by subsidizing the cost of fossil fuel infrastructure build-out.

In 2023, California will become the first state in the United States to eliminate line extension allowances because of their harmful climate, economic, and health impacts. Some regulators in Cascadia have taken steps to reduce the subsidies, but they remain on the books throughout most of the region. Regulators in the Northwest would be smart to follow their California counterparts' lead and eliminate these counterproductive subsidies entirely.

LINE EXTENSION ALLOWANCES PERVERSELY INCENTIVIZE GAS SYSTEM GROWTH

Without any subsidies, a developer or homeowner could expect to pay thousands of dollars to hook up a building to a gas distribution pipeline. This hefty price could encourage homeowners or developers to forgo polluting gas appliances (like gas furnaces) and instead opt for cleaner electric alternatives (like heat pumps).

But in a perverse incentive for the climate, regulators allow gas utilities to eliminate some or all of the cost of new gas connections through line extension subsidies. Even worse, existing gas customers (ratepayers) foot the bill for the subsidies, most likely without knowing it.

All gas utilities in Cascadia offer line extension allowances of varying amounts and with different structures. Say a developer needs to hook up a new home or business to gas service, and it's going to cost \$5,000. The chart below shows the estimated percentage of this cost that each gas utility in the region would subsidize under its current policies. The percentage subsidized is in blue, and the percentage the new gas customer or developer would pay out of pocket is in orange. Most Cascadian utilities would subsidize at least half of a \$5,000 hook-up. Five, including Avista and Cascade in Oregon, would fully cover it through ratepayer dollars. (See appendix for details on each utility's line extension allowance as of December 2022.)



Due to line extension subsidies, Cascadian gas pipes continue to proliferate, adding thousands of new customers every year. Utilities in Oregon and Washington alone connected 61,000 residential customers to the gas system in 2020 and 2021, a roughly 3 percent increase from 2019 customer counts.¹ Ratepayers in these states likely paid more than \$100 million a year to cover the cost of the subsidies that made those new connections possible—and further entrenched the gas industry in our energy future.²

THE ARGUMENTS FOR LINE EXTENSION ALLOWANCES ARE STALE

While justifications for the subsidies vary by region and utility, the typical economic rationale is that connecting more customers to the gas network is better and cheaper for everyone. That's because utilities can spread fixed costs for the entire system over more households, thereby lowering rates for all and more than offsetting the price existing customers pay to subsidize new ones. State utility commissions have also touted the subsidies as necessary to boost "economic development" and "promote equitable access among residential ratepayers" to the gas system.

But the arguments supporting line extension allowances crumble in light of growing knowledge about the health and climate hazards of gas and corresponding anticipated declines in its use. As gas utilities' customer base shrinks, which it will with widespread electrification, the costs of maintaining and operating a larger gas footprint will drive rates higher for those still connected to the system. That means line extension allowances incentivize customers to connect to a system that will soon become much costlier to them.

Plus, homeowners now enjoy a cost-competitive and cleaner alternative to gas: all-electric homes. Incentives for high-efficiency electrification, coupled with avoiding spiking natural gas prices and harnessing the energy efficiency benefits of electric heat pumps, easily save consumers money compared with installing gas appliances. With the new economics of electric homes, it makes even less sense to incentivize gas use and gas pipe expansion through line extension allowances.

REGULATORS ARE STARTING TO RECONSIDER LINE EXTENSION ALLOWANCES BUT HAVE NOT YET ROOTED THEM OUT

Some regulators are starting to reconsider and do away with line extension allowances. In September 2022, California utility regulators eliminated the subsidies, citing the state's emissions reduction target. The regulatory change, which goes into effect in July 2023, aims to reduce the number of stranded assets (new pipelines built that utilities decommission before they are fully depreciated) and to accelerate electrification. The state expects to save ratepayers approximately \$164 million annually by eliminating line extension allowances.

In 2021 the Washington Utilities and Transportation Commission (WUTC) cut line extension allowances roughly in half. A year later, the WUTC required Avista and Puget Sound Energy (PSE) to eliminate gas line extension allowances by January 1, 2025, following negotiations with several rate case interveners, including Sierra Club and NW Energy Coalition. Once Avista and PSE weed out the subsidies, they will still be able to connect new customers to gas, but homeowners and developers will have to pay full freight—a major disincentive. In Oregon, the Public Utilities Commission (PUC) recently issued its final orders in the NW Natural rate case, which will reduce the utility's line extension allowance to \$1,380 per connection, a 40 percent drop from its current level.

Find this article interesting? Support more research like this with a gift!

But Cascadian regulators and policymakers have more to do to weed out these harmful subsidies. In Washington, regulators continue to permit the two other gas utilities, Cascade and NW Natural to offer line extension allowances. Likewise, in Oregon, the PUC order falls short of eliminating the NW Natural subsidies altogether. And the PUC has not touched the line extension allowances that the two other gas utilities in Oregon, Avista and Cascade, provide. In an investigation examining the effect of greenhouse gas emissions regulation on gas ratepayers in the state, the PUC signed itself up to create an approach to line extension subsidies in future rate

cases that better accounts for the state's climate policies. Regulators in Oregon and Washington should take proactive steps to universally eliminate line extension allowances across the states' gas utilities.

Elsewhere in Cascadia, regulators are further behind. Utility commissions in Idaho, Montana, Alaska, and British Columbia have not proposed reducing or eliminating the subsidies. In fact, both FortisBC in British Columbia and Enstar Natural Gas in Alaska petitioned regulators to increase their line extension allowances in recent years. FortisBC succeeded in gaining regulatory approval to shrink customers' out-of-pocket expenses for a line extension to a flat rate of C\$15 after arguing that customers in rural communities faced unequitable costs to connect to the pipeline compared to Vancouverites. Alaska regulators denied the request by Enstar Natural Gas to lower customer contributions to \$500 from \$688 (2020) because the utility failed to provide any cost justification for the reduction or objective criteria for changing the fee. Neither regulatory body examined the impacts of the subsidies on human health or climate pollution.

As Cascadians tackle climate change and strive to lower emissions, line extension allowances are snarling progress. Regulators across the region would be smart to follow California's lead and weed out these subsidies that perversely encourage creep of the gas system and household use of polluting, unhealthy gas. Two large gas utilities in Washington, PSE and Avista, are likely to be the first gas utilities in Cascadia to end these allowances. Regulators across Cascadia should waste no time making a formal, universal policy that eliminates these subsidies entirely.

APPENDIX

Table 1. All gas utilities in Cascadia currently offer line extension allowances, subsidies that existing gas customers pay for that reduce the cost of gas connections for new customers

Utility	Subsidized amount of new gas connection as of 2022 Line extension allowance
Washington	
PSE	\$1,997 (will be eliminated in 2025)
Avista	\$2,143 (will be eliminated in 2025)
Cascade Natural Gas	\$1,560
NW Natural	\$2,875
Oregon	
NW Natural	\$2,300 (will be reduced by 40 percent by 2024)
Avista	Full cost of first 40 feet onto property
Cascade Natural Gas	Full cost of first 40 feet onto property
Alaska	
Enstar Natural Gas	Full cost less \$895 contribution from customer

Interior Gas Utility	Full cost of gas line extension less \$225 deposit from customer
Idaho	
Avista	Full cost of gas line extension
Intermountain Gas	\$1,032
Montana	
NorthWestern Energy	\$890
Montana-Dakota Utilities	Full cost of gas line extension
Energy West Montana	Full cost of first 100 feet onto property
British Columbia	
FortisBC	Full cost of gas line extension less C\$15 deposit from customer

Source: Utility rate schedules, data as of 12/1/2022

Note: Actual costs of a line extension differ depending on variables like length of line extension, size of service, and prevailing construction costs in an area. Sightline estimated the line extension allowances above based on average household gas usage.

Back to article



Laura Feinstein

Laura Feinstein focuses on energy policy, particularly natural gas infrastructure and energy decarbonization. She recently researched and wrote about innovative approaches to limiting natural gas pipeline expansion. A budding journalist in her youth, Feinstein is excited to dust off the cobwebs and write again on meaningful topics. Before joining Sightline, Feinstein worked as an engineer for Puget Sound Energy, modernizing the regional energy grid. She has a bachelor's degree from Purdue University in electrical engineering and a master's from the University of Washington in mathematics. A Seattleite for more than 20 years, she enjoys many of the outdoor pursuits the region has to offer: hiking, bicycling, skiing and drought-tolerant gardening. Email Laura.



Emily Moore

Emily Moore, Director, Climate and Energy, leads Sightline's work transitioning Cascadia away from fossil fuels and toward cleaner and greener energy sources. Prior to Sightline, Emily worked at Dalberg Advisors, where she advised clients including the MacArthur Foundation, the UN Population Fund, and First Lady Michelle Obama's Reach Higher initiative on strategy and program development. Emily holds her Master's in Public Policy from the Harvard Kennedy School and her Bachelor's from Brown University. Outside of Sightline, you can find Emily trying to convince everyone she knows to play pickleball. Email her at emily [at] sightline [dot] org, find her latest research here, or follow her on Twitter at @_enmoore_.

RECOMMENDED READING



Is There a Future for Gas Utilities? It Could Be Heating and Cooling Your Home (from the Ground)



New Report Charts Need for WA to Plan Ahead for Oil Refinery Closures

December 1, 2022



No, Hydrogen Is Not the Savior Gas Utilities Are Looking For

October 24, 2022

January 11, 2023

Visit Sightline Daily for the day's top headlines for Cascadia each Monday, Wednesday, and Friday, curated by the news editors of Sightline Institute.

See our picks here



Northwest States Need to Build New Power Lines, Fast

October 13, 2022



Heat Pumps a Win-Win for Cascadia's Now Hotter, Drier Summers

June 30, 2022

For press inquiries and interview requests, please contact Serena Larkin

Sightline Institute is a 501(c)3 non-profit organization and does not support, endorse, or oppose any candidate or political party.