PV Recycling

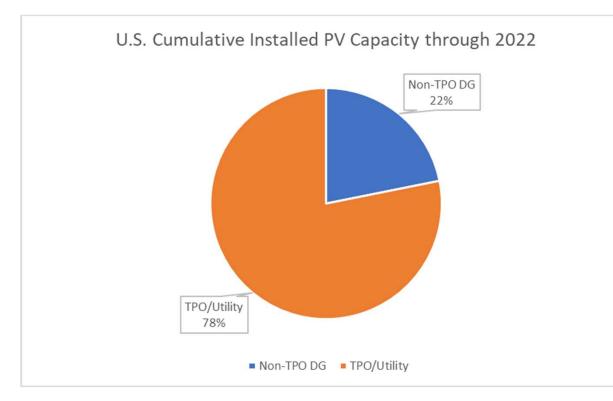
Evelyn Butler VP, Technical Services ebutler@seia.org May 10, 2023



Powering the Solar+ Decade



Majority of installed solar has financial coverage



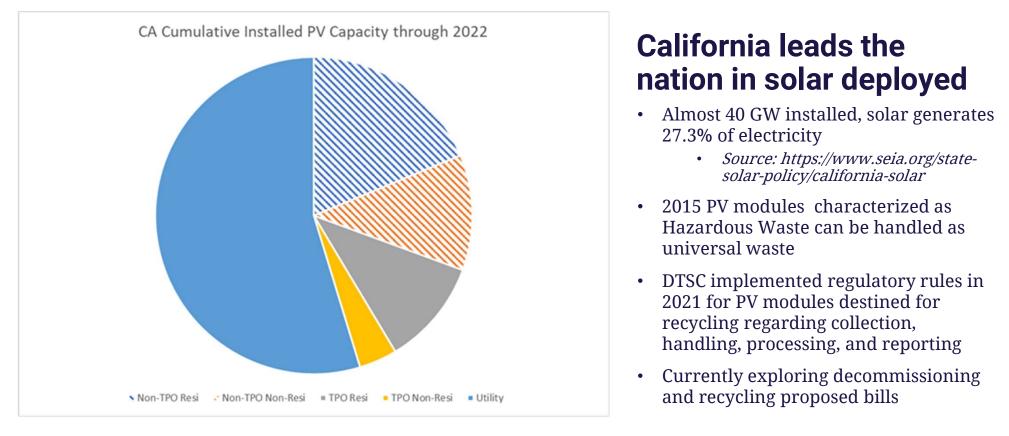
Source: SEIA Industry data, Solar Market Insights Year in Review 2022, published March 2023

PV Capacity by type of ownership

- Utility = Large-scale projects with contractual requirements regarding decommissioning and land rehabilitation; privately-owned or contracted with utility or corporate/institutional buyer
- TPO = Third-party owned which are then leased to home and building owners
- Non-TPO Distributed Generation (DG) = Privately-owned solar (home and building owners)

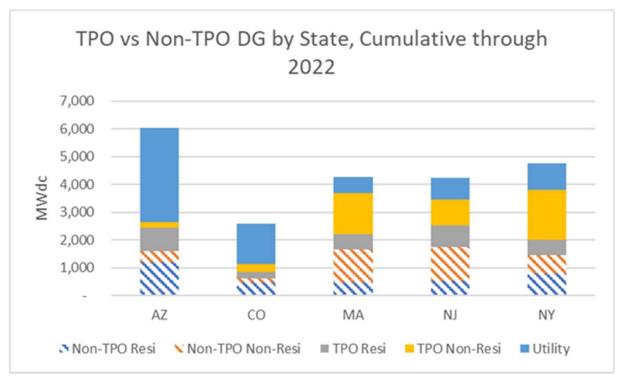


Comparisons to Top Solar States – California





Comparisons of Top Solar States #2-6



Source: SEIA Industry data, Solar Market Insights Year in Review 2022, published March 2023

Note 1: Recycle Nation, https://recyclenation.com/2021/08/throw-it-out-or-recycle-it-each-states-rules-on-electronics-recycling-updated-

2021/#:~:text=The%20only%20electronics%20with%20a,Beyond%20the%20Bin%20Recycling%20program.

Top Solar States and Solar Recycling

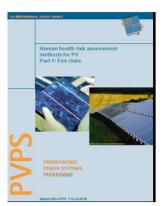
- Why? Recent solar growth , expected lifetimes of solar
- Some states don't have recycling regulations for e-Waste, which is significantly higher in volume¹
 - AZ none
 - CO landfill ban, jobs act
 - MA CRT landfill ban
 - NJ Study and report
 - NY evaluating
- Some states are considering TPO/Utility recycling as higher priority (NC, SC)





NREL: PV Modules < Human Health Risk Levels

- Human Health Risk Assessment Methods for PV Part 3: Module Disposal Risks (2020)
- Examined PV modules in landfill environments
- "Cancer risks and non-cancer hazards for Pb from c-Si PV, Cd from CdTe PV, and Se from CIS <u>are at least an order of magnitude below U.S.</u> <u>regulatory thresholds</u> of 1×10-6 cancer risk and non-cancer hazard quotient of 1. They are also lower than WHO thresholds."
- NREL (and industry) do not support landfilling as a means of disposal
- P. Sinha, G. Heath, A. Wade, K. Komoto, 2020, Human health risk assessment methods for PV, Part 3: Module Disposal risks, International Energy Agency (IEA) PVPS Task 12, Report T12-16:2020





NREL PV Best Practices Recommendations

Best Practices at the End of the Photovoltaic System Performance Period (2021)

- Recognizes that responsible and cost-effective disposition of PV equipment at the end of the performance period has emerged as an important environmental consideration and business opportunity.
 - Extending the performance period
 - Refurbishing the System*
 - Repowering the System*
 - Decommissioning*

6

- *Recycling provides new businesses and jobs
- Curtis, Taylor, Garvin Heath, Andy Walker, Jal Desai, Edward Settle, and César Barbosa. 2021. Best Practices at the End of the Photovoltaic System Performance Period. Golden, CO: National Renewable Energy Laboratory. NREL/TP-5D00-78678. https://www.nrel.gov/docs/fy21osti/78678.pdf



Best Practices at the End of the Photovoltaic System Performance Period

Taylor Curtis,¹ Garvin Heath,¹ Andy Walker,¹ Jal Desai,¹ Edward Settle,¹ and Cesar Barbosa²

¹ National Renewable Energy Laboratory ² NuLife Power

NEEL is a national laboratory of the U.B. Oppartment of Energ Office of Energy Ethniens & Energy Household Energy Operated by the Alliance for Bustlandsite Energy, LLC This report is available at no cost from the National Renewable En Laboratory (NEEL) at www.refe opublications. Contract No. DE-AC36-080-028308 Teohnikai Report NREL/TP-5000-7867 Pebruary 2021

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Markets for Recovered Materials

Glass

Soda Lime/Borosilicate Bottle Glass Fiberglass Insulation Construction Materials

Aluminum

Infinitely Recyclable Mature Markets Beverage Containers Aircraft Construction Building Materials

Lead

Battery Production Radiation Shielding Construction Materials

Silver/Copper

Numerous Recovery Methods Electronics Manufacturing

Building Materials

Auto Manufacturing

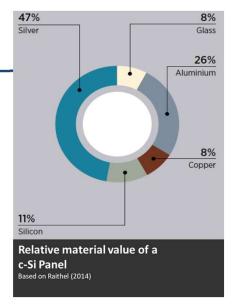


TABLE 1 Composition of Si modules by weight percent¹⁴

Material	Weight%
Glass	74
AI	10
Si	~3%
Polymers	~6.5%
Sn	0.12
Pb	<0.1
Cu	0.6
Ag	<0.006

7 Table 1 from Meng et al, Major challenges and opportunities in silicon solar module Recycling, Wiley Progress in Photovoltaics, June 2020

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Common Recycling Processes



Mechanical

Shred, sort, size.

Panels are shredded to reduce particle size, then screened to separate components. Magnet and eddy current systems provide metals separation for recovery



Thermal

Smelting can be used to recovery higher value metals.

Glass is used as flux in the smelting process and typically discarded as slag



PV Recycling in the US

Nascent and developing

- Small number of recyclers currently accepting EOL panels for recycling
- Capacity will grow with demand, which will not come in large volumes until 2030-2035
- Companies specializing in refurbishment/re-use starting enter the market
- SEIA operates the only national program for end of period disposition
 - Evaluate companies, conduct on-site inspections, and maintain a vetted services partner list for reuse, refurbishing, and recycling
 - https://www.seia.org/initiatives/seia-national-pv-recycling-program
- Legislative and regulatory landscape in different stages across the US
 - Opportunity to learn from other states
 - Can assess use of existing recycling infrastructure





Evelyn Butler VP Technical Services <u>ebutler@seia.org</u>

Robert Nicholson Sustainability Program Manager <u>Rnicholson@seia.org</u>

