House Committee

Climate, Energy and Environment

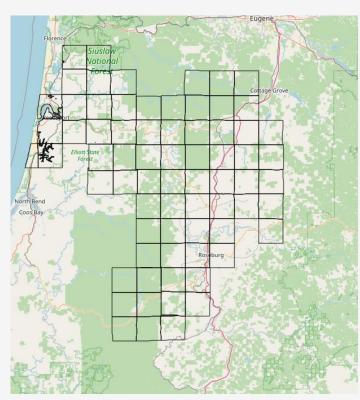
Informational Meeting – Utilities' Wildfire Planning Update May 8, 2023

Keith Brooks, General Manager Douglas Electric Cooperative



Douglas Electric (DEC) – At a Glance

- Counties Served: Coos, Douglas, Lane
- Number of Meters: 11,032
- Service Territory: 2,500 square miles
- Douglas Electric is governed by a 7-member Board of Directors, who are elected by the membership.
- To help bridge the urban-rural divide, Douglas Electric launched Douglas Fast Net, a fiber-optic carrier that provides internet service to rural Oregonians in three counties, covering nearly 20 cities.



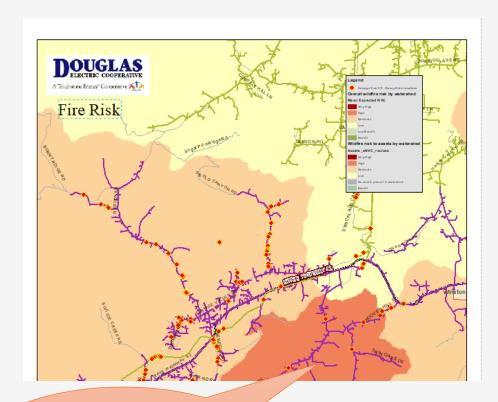
Douglas Electric Wildfire Mitigation Plan

- 1. Assess
- 2. Plan
- 3. Act



Assess

- Working with consultants, we did an independent evaluation of our vegetation management program specific to wildfire threat. We were graded on our plan and received feedback on areas for improvement.
- We began tracking our tree related outages in finer detail. Example: was the tree that caused the outage inside the right-of-way (ROW)? Was the tree dead?
- We performed a feeder-by-feeder analysis for risk using state fire data, geography, and outage history.
- We assessed our system protection and the location of our combustion fuses.
- Reviewed our maintenance practices through the lens of wildfire mitigation AND reliability.
- Analyzed our installation practices to understand what the value of underground vs overhead lines under this new fire mitigation paradigm.



High Fire Risk Area

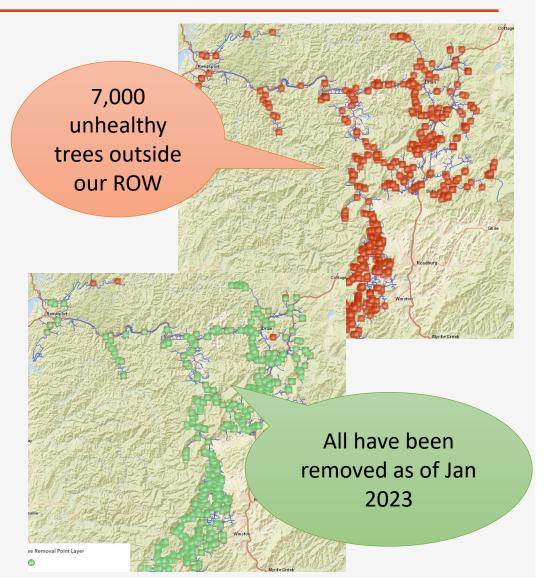
Assessment Results

- 96% of our tree related outages are caused by trees outside our ROW.
 - 45% were green trees that were alive but unhealthy.
- Due to increased tree mortality, we recognized the need for more vegetation management crews. In addition, we determined a need to hire a certified forester to patrol the system and identify dangerous trees outside our ROW.
- To more efficiently identify problems, we have added drones and other technologies to help identify danger trees that have developed in off cycle inspections.
- Underground installations made much more sense in most new service installations.
- We recognized the need to make changes now before senior employees retired with institutional knowledge. We must imbed their knowledge in our GIS and other systems.
- We needed a work plan with fire mitigation and reliability as a focus. We would need some outside help developing the plan.



Plan & Act

- We hired contractors to help with a 5-year work plan, fire mitigation, and reliability at its core.
- We created & filled a position titled "Fire Mitigation Manager".
- We hired a forester to patrol our system and identify dangerous trees outside our ROW green or dead. We created an application to track dead trees, recording when they were removed, their GPS location, and taking before and after pictures.
- We doubled our budget for vegetation management to remove the trees identified in the audit. We have tested the limits of our non-profit status.
- Part of our goal is to increase the speed and frequency we inspect our hard-to-reach locations. The six linemen we sent to drone school have inspected hundreds of miles of our off-road ROWs in the last couple of years.
- Our installation policy has been changed. All new services will be underground, unless conditions exist that make it not practical. Over the last 2 years, 100% of our new services have been underground installations.



Plan & Act (continued)

- Partnering with local fire agencies, Douglas Electric
 has applied for 10 million dollars in grants for wildfire
 mitigation. We just received notice that we were
 successful in our application.
- We work closely with community partners, Douglas
 Forest Protection Association and County Emergency
 Management who help assess our system annually.
- DEC has purchased additional firefighting wagons and equipment.
- Converted our Vegetation Management program to GIS.
- Made changes to our stand-by policy for fire season to provide faster notification and response when there are issues.



Questions?

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