

Requested by Representative SMITH DB

**PROPOSED AMENDMENTS TO  
SENATE BILL 1567**

1 On page 1 of the printed bill, line 2, after “resilience;” insert “creating  
2 new provisions; amending ORS 469A.415;”.

3 On page 6, after line 45, insert:

4 **“SECTION 14.** ORS 469A.415 is amended to read:

5 “469A.415. (1) An electric company shall develop a clean energy plan for  
6 meeting the clean energy targets set forth in ORS 469A.410 concurrent with  
7 the development of each integrated resource plan.

8 “(2) The electric company shall submit the clean energy plan to the Public  
9 Utility Commission and the Department of Environmental Quality.

10 “(3)(a) A clean energy plan must be based on or included in an integrated  
11 resource plan filing made no earlier than January 1, 2022, and filed no later  
12 than 180 days after the integrated resource plan is filed, or developed within  
13 an integrated resource planning process and incorporated into the integrated  
14 resource plan filed with the commission.

15 “(b) Notwithstanding paragraph (a) of this subsection, a clean energy plan  
16 developed by a multistate jurisdictional electric company must be based on  
17 or contained in other information developed consistent with a cost-allocation  
18 methodology approved by the commission.

19 “(4) A clean energy plan must:

20 “(a) Incorporate the clean energy targets set forth in ORS 469A.410;

21 “(b) Include annual goals set by the electric company for actions that

1 make progress towards meeting the clean energy targets set forth in ORS  
2 469A.410, including acquisition of nonemitting generation resources, energy  
3 efficiency measures and acquisition and use of demand response resources;

4 “(c) Include a risk-based examination of resiliency opportunities that in-  
5 cludes costs, consequences, outcomes and benefits based on reasonable and  
6 prudent industry resiliency standards and guidelines established by the  
7 Public Utility Commission;

8 “(d) Examine the costs and opportunities of offsetting energy generated  
9 from fossil fuels with community-based renewable energy;

10 “(e) Demonstrate the electric company is making continual progress  
11 within the planning period towards meeting the clean energy targets set  
12 forth in ORS 469A.410, including demonstrating a projected reduction of an-  
13 nual greenhouse gas emissions; [*and*]

14 “**(f) Examine opportunities for integrating offshore wind energy and  
15 renewable hydrogen production into the electric system; and**

16 “[*f*] **(g)** Result in an affordable, reliable and clean electric system.

17 “(5) Actions and investments proposed in a clean energy plan may include  
18 the development or acquisition of clean energy resources, acquisition of en-  
19 ergy efficiency and demand response, including an acquisition required by  
20 ORS 757.054, development of new transmission and other supporting  
21 infrastructure, retirement of existing generating facilities, changes in system  
22 operation and any other necessary action.

23 “(6) The commission shall ensure that an electric company demonstrates  
24 continual progress as described in subsection (4)(e) of this section and is  
25 taking actions as soon as practicable that facilitate rapid reduction of  
26 greenhouse gas emissions at reasonable costs to retail electricity consumers.

27 “**(7) As used in this section, ‘renewable hydrogen’ means hydrogen  
28 produced by electrolysis, using renewable resources or nonemitting  
29 electricity both as the source for the hydrogen and the source for the  
30 energy input into the production process.”.**

1 On page 7, line 1, delete “14” and insert “15”.

2 \_\_\_\_\_