

# WECC

Resource Adequacy Oregon Senate Committee on Energy and Environment February 11, 2021

> Jordan White Vice President of Strategic Engagement and Deputy General Counsel

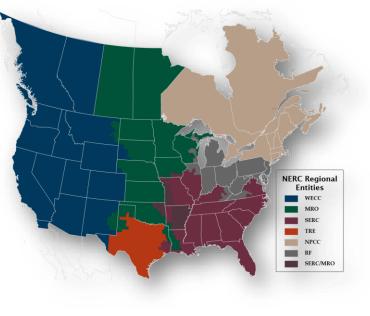
## WECC



§215 Federal Power Act— FERC certifies an Electric Reliability Organization (ERO)



The ERO may delegate authority to Regional Entities





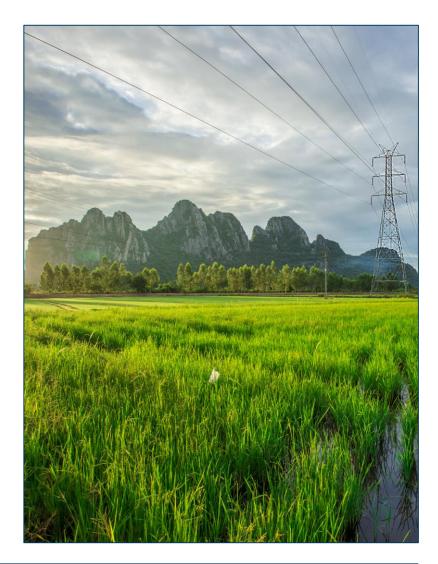
The Regional Entity carries out delegated responsibilities



# **Ensuring Reliability**

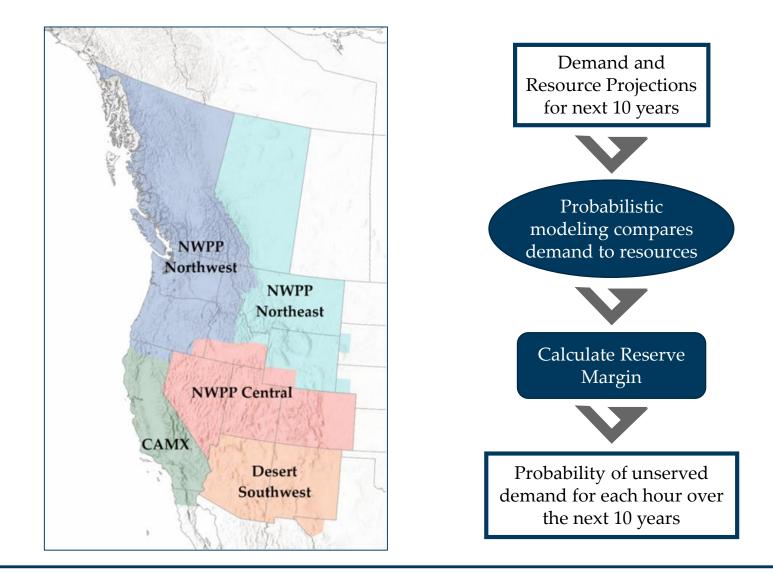
#### WECC's Reliability Risk Priorities

- 1. Resource Adequacy and Performance
- 2. Changing Resource Mix
- 3. Distribution System and Customer Load Impacts on the BPS
- 4. Extreme Natural Events



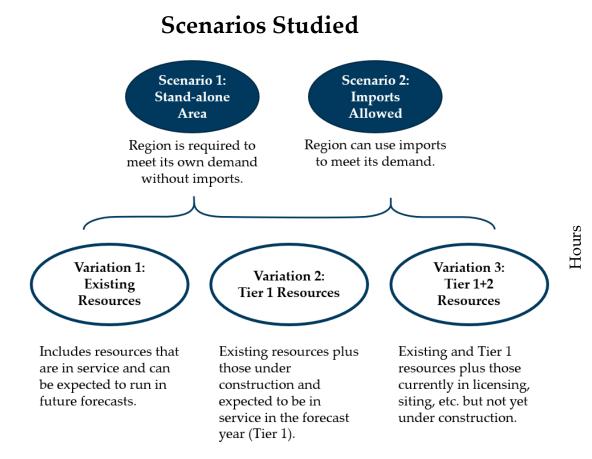


#### **The Western Assessment**

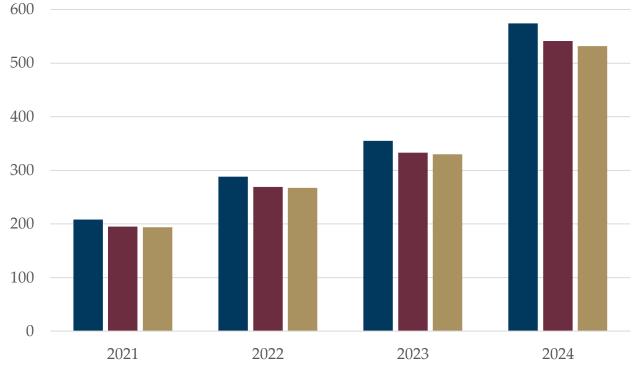




#### Western Assessment: NWPP-NW Results



#### NWPP-NW Number of Hours with Potential Demand at Risk



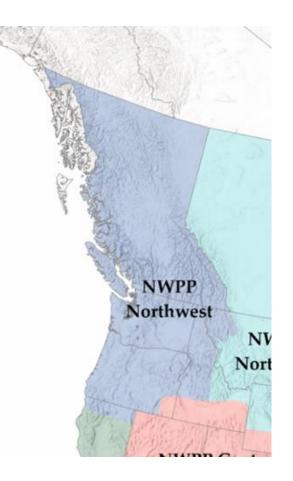
Scenario 1 Variation 1 Scenario 1 Variation 2 Scenario 1 Variation 3

The value for all Scenario 2 variations is 0 hours

# **NWPP-NW Subregion Takeaways**

- Without importing energy, the NWPP-NW subregion will not be 100% resource adequate over the next five years
- The NWPP-NW subregion is resource adequate if it can rely on imports
- Imports are becoming more scarce as other regions face similar challenges

The increasing variability of demand and resources is affecting the entire Western Interconnection, making reliance on neighbors more challenging.



## Recommendations

- Recommendation 1: As variability grows, a dynamic reserve margin will better ensure reliability for all hours
- Recommendation 2: Areas should consider the degree to which they rely on external areas for imports when those areas are facing large amounts of variability as well
- Recommendation 3: WECC subregions should coordinate their resource planning each year to ensure they are not counting on the same imports to maintain reliability





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