Actively Adapting to the Changing Electric Sector SB 978 Report Oregon Public Utility Commission

> Megan Decker, Commission Chair Julie Peacock, Policy Director

House Energy and Environment Committee

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#### **Mission and Reach**



Our mission is to ensure Oregon utility customers have access to safe, reliable, and high-quality utility services at just and reasonable rates.

Electric	Natural Gas	Telecom	Water
<ul> <li>PGE, PacifiCorp, Idaho Power</li> <li>1,405,946 customers</li> </ul>	<ul> <li>NW Natural, Avista, Cascade Natural Gas</li> <li>772,512 customers</li> </ul>	<ul> <li>About 373 companies</li> <li>822,181 customers</li> </ul>	<ul> <li>About 80 small water utilities</li> <li>31,000 customers</li> </ul>

Total revenue collected by these utilities is **~\$4.9 billion** annually



# Changing Context – SB 978



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- Electric sector changes
- PUC roadmap
  - Clarify and update objectives
  - Modernize regulatory tools and processes



## SB 978 (2017)

- Public process and investigation
- Existing electricity regulatory system
- Trends, technologies, and policy drivers

EXPLORE changes that accommodate trends and support public policy objectives without compromising affordability, safety, reliability

**DETERMINE** whether **changes** in interest of customers and public generally

Report to Legislature by September 15, 2018



#### SB 978 Stakeholder Process Innovations



20+ initial stakeholder interviews

Oregon

Public Utility Commission

- > 7 interactive meetings with broad, consistent participation
- Collaborative stakeholder leadership
- National expertise: Regulatory Assistance Project (advisor) Rocky Mountain Institute (facilitator)



#### Areas of Inquiry

Education and foundational assumptions

# Trends and policy drivers

New authorities, structures and tools

JANUARY	FEBRUARY	MARCH			
<ul> <li>Activities:</li> <li>Process Plan announced to stakeholders early Jan.</li> <li>First external meeting, Jan. 30</li> <li>Engage a facilitator and external expertise</li> <li>Milestone: Develop an understanding of the process with stakeholders</li> </ul>	<ul> <li>Activities:</li> <li>Engage stakeholders for presentations at the second external meeting</li> <li>Develop framing paper or presentation for distribution prior to meeting</li> <li>Second stakeholder meeting, Feb. 22 with an education focus on the topic of "investigation of the existing energy and regulatory system"</li> <li>Milestones: Development of framing paper, second external meeting and guiding principals</li> </ul>	Activities: • Third external meeting with a focus on facilitated stakeholder conversation around "Investigation of the existing energy and regulatory system" <i>Milestone:</i> Allow opportunity for stakeholder comments on investigation to date			
	Investigation of the existing energy and regulatory systems				
APRIL Activities: • Fourth stakeholder meeting with an education focus on the topic "Investigation of policy and technology trends" and general identification of trends • Report out from any subgroups that developed as a result of meeting three • Request that stakeholders file comments on trends Milestone: May request stakeholders file comments on trends and public policy objectives with views on how they impact the existing regulatory system	MAY Activities: Aggregation of any comments as a result of the previous meeting and distribution to stakeholders Fifth stakeholder meeting with a focus on facilitated stakeholder conversation on "Investigation of policy and technology trends" Milestone: Allow opportunity for stakeholder comments on investigation to date	JUNE Activities: • Development of a framing document or presentation on potential changes to be distributed prior to the sixth meeting • Fifth stakeholder meeting with a focus on identifying potential changes Milestone: Development of a framing document for June meeting			
Investigation of policy	Identify Potential Changes				
JULY Activities: • Optional seventh meeting • Finalize development of draft report for distribution to stakeholders in late July	AUGUST Activities: Stakeholder comments on draft report due PUC will begin finalizing report Milestone: Stakeholder comments due	SEPTEMBER Activities: • File final report with the Legislature <i>Milestone</i> : Submittal of the final report to the Legislature by Sept. 15			
Milestone: Distribution of draft report in late July					



#### **Report and Strategy**

- Update and clarify PUC objectives
- Modernize regulatory tools and processes
- ≻ 6 areas of focus





The PUC stands ready to use the powerful tools of economic regulation to achieve the objectives that the Legislature prioritizes for Oregon's regulated electric utilities.

> Contact: Julie Peacock Julie.Peacock@state.or.us 503-378-3623

## **Climate Change**



1. <u>Climate Change</u>: Address the regulated electric sector's role in mitigating climate change, as directed by the Legislature.



- Work with the Legislature and stakeholders toward an **appropriate role in greenhouse gas mitigation** that is consistent with the Commission's primary function as an economic regulatory agency.
- Work with the Legislature and stakeholders to appropriately define the electric sector's role, if any, in reducing emissions from other carbon-intensive sectors, such as transportation.
- Continue to **consider economic costs and risks associated with climate change** and greenhouse gas regulation to ensure that utility systems are designed to accommodate cost-competitive, low-carbon technologies.



## Affordability, Equity and EJ



#### 2. <u>Affordability, Equity and Environmental Justice</u>: Expand consideration of affordability and equity for all regulated utility customers.

Affordability, Equity, and Environmental Justice

- As part of the Low Income Utility Program Working Group, make recommendations to the Governor's Carbon Policy Office in December 2018 to address energy burden of low-income Oregonians.
- Assist, as requested, in legislative consideration of new ways to mitigate energy burden of low-income Oregonians, including changes to ratemaking laws that currently limit the Commission's authority.
- Explore **differentiated service classifications** that may indirectly address energy burden within the Commission's current authority.
- Develop and host annual PUC staff training on social equity and environmental justice.
- Integrate environmental justice impact analysis.



### **Customer Options**



3. <u>Customer Options</u>: Encourage customer options that are fully and accurately valued.

Customer Options

- **a. Encourage customer and competitive options** that align with legislative and utility system goals.
- b. Reveal where and how customer and competitive options can provide maximum value to all customers, though increased **transparency in distribution system planning**.
- c. Develop more consistent pricing methodologies for distributed energy resources in order to provide **responsive pricing signals** that keep pace with rapidly changing technology options.



# **Utility Incentive Alignment**



Utility Incentive Alignment 4. <u>Utility Incentive Alignment:</u> Initiate performance-based regulation pilot programs and investigations.

- a. Launch a process to align utility incentives with customer objectives.
- **b. Invite proposals** in areas where customers will benefit from the PUC allowing utilities to earn a return on outcomes rather than on capital expenditures.



## Regional Market Development



Regional Market Development

- 5. <u>Regional Market Development:</u> Work toward a strong foundation for efficient wholesale competition and regional resource diversity.
  - a. Participate with other states and agencies in **regional forums to promote organized market development**.



#### Participation



Participation

6. <u>Participation</u>: Actively engage to promote greater participation from affected communities.

- a. Create tools and educational materials to assist community-based organizations and others in navigating PUC roles and processes to **achieve greater procedural inclusion**.
- b. Assist, as requested, in **legislative consideration of expanded funding for participation** by low-income and environmental groups, whether through intervenor funding, a designated advocate, or other method.

