OREGON PROGRESSIVE PARTY



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Oregon Progressive Party Position on Bill at 2018 Session of Oregon Legislature:

HB 4004: Support, but Needs Improvement

Dear Committee:

The Oregon Progressive Party supports HB 4004, which:

- Directs Environmental Quality Commission to adopt rules applying certain oil spill prevention and emergency response planning requirements to railroads that own or operate high hazard train routes in this state.
- Modifies certain requirements under oil or hazardous material spillage statutes.
- Requires railroads that own or operate high hazard train routes to submit annually certain proof of financial responsibility for high hazard train routes.
- Establishes High Hazard Train Route Oil Spill Prevention Fund.
- Continuously appropriates moneys in fund to Department of Environmental Quality to be used for costs related to contingency planning and preparedness for high hazard train routes.

But HB 4004 is not sufficient. We recommend adoption of a statute similar to Minnesota Statutes Chapter 115E. Oil and Hazardous Substance Discharge Preparedness. We have attached that law for reference.

Oregon Progressive Party

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2017 Minnesota Statutes

CHAPTER 115E. OIL AND HAZARDOUS SUBSTANCE DISCHARGE

PREPAREDNESS

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115E.01 DEFINITIONS.

Subdivision 1. **Scope.** The definitions in this section apply to this chapter. Te that are not defined have the meanings given in the Oil Pollution Act of 1990.

Subd. 2. Agricultural chemical. "Agricultural chemical" has the meaning gi section <u>18D.01</u>, subdivision <u>3</u>.

Subd. 3. **Commissioners.** "Commissioners" means the commissioner of publ safety and

(1) the commissioner of agriculture, with respect to agricultural chemicals; or

(2) the commissioner of the Pollution Control Agency, with respect to other hazardous substances and oil.

Subd. 3a. **Damages.** "Damages" means damages of any kind for which liabil exist under the laws of this state resulting from, arising out of, or related to the disc or threatened discharge of hazardous substances or oil.

Subd. 4. **Discharge.** "Discharge" means an intentional or unintentional emiss other than natural seepage, and includes, but is not limited to, spilling, leaking, pun pouring, emitting, emptying, or dumping; and also includes release as defined in se <u>115B.02</u>, <u>subdivision 15</u>.

Subd. 5. **Facility.** "Facility" means a structure, group of structures, equipmen device, other than a vessel, that is used for one or more of the following purposes: exploring for, drilling for, producing, storing, handling, transferring, processing, or transporting oil or a hazardous substance. Facility includes a motor vehicle, rolling or pipeline used for one or more of these purposes. A facility may be in, on, or under or in, on, or under waters of the state as defined in section <u>115.01</u>, <u>subdivision 22</u>.

Subd. 6. **Hazardous substance.** "Hazardous substance" has the meaning give section <u>115B.02</u>, subdivision <u>8</u>.

Subd. 6a. **Incident commander.** "Incident commander" means the official at of a discharge who has the responsibility for operations at the site, as established fo National Incident Management System guidelines.

Subd. 7. Lead agency. "Lead agency" means:

(1) the Department of Agriculture, with respect to agricultural chemicals; or

(2) the Pollution Control Agency, for other hazardous substances or oil.

Subd. 7a. **Listed sensitive area.** "Listed sensitive area" means an area or localisted as an area of special economic or environmental importance in an Area Conti Plan or a Sub-Area Contingency Plan prepared under the federal Clean Water Act, States Code, title 33, section 1321(j)(4).

Subd. 8. **Oil.** "Oil" means oil of any kind or in any form including, but not lii to, petroleum, fuel oil, sludge, oil refuse, and oil mixed with wastes other than dred spoils; and also includes petroleum as defined in section <u>115C.02</u>, <u>subdivision 10</u>.

Subd. 9. **Oil Pollution Act of 1990.** "Oil Pollution Act of 1990" means the C Pollution Act of 1990, Statutes at Large, volume 104, pages 484 to 575.

Subd. 10. **Person.** "Person" has the meaning given in section <u>115B.02</u>, <u>subdi</u> <u>12</u>.

Subd. 11. **Response.** "Response" has the meaning given in section <u>115B.02</u>, <u>subdivision 18</u>, and the meaning of corrective action given in section <u>115C.02</u>, <u>subc</u> <u>4</u>. Response includes restoration, rehabilitation, replacement, or acquisition of the equivalent of the natural resources affected by the discharge of hazardous substance oil.

Subd. 11a. **Response area.** "Response area" means the area designated by the federal on-scene coordinator, the commissioner of the Pollution Control Agency, or commissioner of agriculture in which response to a discharge is occurring.

Subd. 11b. **Response costs.** "Response costs" means the costs of response the incurred after a discharge of oil or hazardous substances has occurred, or, where the substantial threat of discharge of oil or hazardous substances, the costs to prevent, minimize, or mitigate a discharge.

Subd. 11c. **Responsible party.** "Responsible party" means a responsible part defined in section 1001 of the Oil Pollution Act of 1990.

Subd. 11d. **Unit train.** "Unit train" means a train with more than 25 tanker ra carrying oil or hazardous substance cargo.

Subd. 12. **Vessel.** "Vessel" means a watercraft or other artificial contrivance u capable of being used, as a means of transportation on water. It includes a vessel the constructed or adapted to carry, or that carried, oil or hazardous substances in bulk a cargo or cargo residue.

Subd. 13. Worst case discharge. "Worst case discharge" means:

(1) in the case of a vessel, sudden loss of the entire contents of the vessel in we conditions that impede cleanup;

(2) for each tank of a storage tank facility, sudden loss of the entire contents of tank in weather conditions that impede cleanup;

(3) in the case of railroad rolling stock facilities, sudden loss of the contents of maximum expected number of the railcars containing oil or hazardous substance of onto land or into water in weather conditions that impede cleanup;

(4) in the case of truck and trailer rolling stock facilities, sudden loss of the encontents of the truck or trailer onto land or into water in weather conditions that impletenup;

(5) in the case of a pipeline facility, sudden loss of the contents of the pipeline would be expected from complete failure of the pipeline onto land or into water in v conditions that impede cleanup;

(6) in the case of oil or hazardous substance transfer facilities, sudden loss of t largest volume which could occur during transfer into or out of a facility; or

(7) the worst case discharge for the facility as described by regulations under t Pollution Act of 1990 if the regulations, when adopted, describe a discharge worse one described in clauses (1) to (6).

History: <u>1991 c 305 s 1</u>; <u>1995 c 240 art 2 s 2</u>-5; <u>2014 c 312 art 10 s 1</u>-3

115E.02 DUTY TO PREVENT DISCHARGES.

A person who owns or operates a vessel or facility transporting, storing, or oth handling hazardous substances or oil or who is otherwise in control of hazardous substances or oil shall take reasonable steps to prevent the discharge of those mater place or manner that might cause pollution of the land, waters, or air of the state or might threaten the public's safety or health.

History: <u>1991 c 305 s 2</u>

115E.03 DUTY TO PREPARE FOR RESPONSE TO DISCHARGES.

Subdivision 1. General preparedness. A person who owns or operates a ves facility transporting, storing, or otherwise handling hazardous substances or oil or v

otherwise in control of hazardous substances or oil shall be prepared at all times to and thoroughly recover discharged hazardous substances or oil that were under that person's control and to take all other actions necessary to minimize or abate pollutic land, waters, and air of the state and to protect the public's safety and health.

Subd. 2. **Specific preparedness.** The following persons shall comply with th specific requirements of subdivisions 3 and 4 and section 115E.04:

(1) persons who own or operate a vessel that is constructed or adapted to carry carried, oil or hazardous substances in bulk as cargo or cargo residue;

(2) persons who own or operate railroad car rolling stock transporting an aggre total of more than 100,000 gallons of oil or hazardous substance as cargo in Minnes any calendar month;

(3) persons who own or operate facilities containing 1,000,000 gallons or more or hazardous substance in tank storage at any time;

(4) persons who own or operate facilities where there is transfer of an average monthly aggregate total of more than 1,000,000 gallons of oil or hazardous substan or from vessels, tanks, rolling stock, or pipelines, except for facilities where the printransfer activity is the retail sales of motor fuels;

(5) persons who own or operate hazardous liquid pipeline facilities through wł more than 100,000 gallons of oil or hazardous substance is transported in any calen month; and

(6) persons required to demonstrate preparedness under section 115E.05.

Subd. 3. Level of preparedness. A person described in subdivision 2 shall m a level of preparedness that ensures that effective response can reliably be made to case discharges.

Subd. 4. **Demonstrating satisfactory preparedness.** A person required to m preparedness under subdivision 2 may demonstrate satisfactory preparedness to the commissioner of the lead agency through one or a combination of the following me

(1) adequate response personnel and equipment in the usual employ of the per-

(2) adequate response personnel and equipment available from for-hire cleanu contractors with arrangements made for their deployment;

(3) adequate response personnel and equipment from a response cooperative o community awareness and emergency response organization meeting guidelines proby the lead agency with arrangements made for their deployment; or

(4) adequate response personnel and equipment of local, state, or federal publi response organizations with arrangements made for their deployment.

Subd. 5. **Department of Transportation.** The commissioner of transportatio examine the evidence of financial responsibility required under section 1016 of the

Pollution Act of 1990 for a vessel and may apply the sanctions in that section.

History: <u>1991 c 305 s 3; 1993 c 341 art 2 s 1</u>

115E.04 PREVENTION AND RESPONSE PLANS.

Subdivision 1. **Plan contents.** Persons required to show specific preparednes section <u>115E.03</u>, <u>subdivision 2</u>, shall prepare and maintain a prevention and response for a worst case discharge. The plan must:

(1) describe how it is consistent with the requirements of the national or area contingency plans developed under the Oil Pollution Act of 1990;

(2) describe the measures taken to prevent discharges from occurring, includin prevention of a worst case discharge, prevention of discharges of lesser magnitude, prevention of discharges similar to those that have occurred from the vessel or facil during its history of operation;

(3) identify the individual or individuals having full authority to implement reactions, and those individuals' qualifications and titles;

(4) identify how communication and incident command relationships will be established between the individuals in command of a vessel or facility response and following persons:

(i) individuals in the employ of the owner or operator of the vessel or facility v responding to the discharge;

(ii) appropriate federal, state, and local officials; and

(iii) other persons providing emergency response equipment and personnel;

(5) describe the facility or vessel and identify the locations and characteristics potential worst case discharges from the vessel or facility;

(6) identify the means under section <u>115E.03</u>, <u>subdivision 4</u>, that will be used 1 satisfy the requirement to have adequate equipment and personnel to respond to a w case discharge;

(7) contain copies of contracts, correspondence, or other documents showing t adequate personnel and equipment as described in section <u>115E.03</u>, <u>subdivision 4</u>, v available to respond to a worst case discharge;

(8) describe the actions that will be taken by the persons described in section <u>115E.03</u>, <u>subdivision 4</u>, in the event of a worst case discharge; and

(9) describe the training, equipment testing, periodic drills, and unannounced (that will be used to ensure that the persons and equipment described in section <u>115</u>] <u>subdivision 4</u>, are ready for response.

A plan submitted to the federal government under the Oil Pollution Act of 199

prepared under other law may be used to satisfy the requirements in clauses (1) to (provided that the information required by clauses (1) to (9) is included in the plan.

Subd. 2. **Timing.** (a) A person required to be prepared under section <u>115E.03</u> than a person who owns or operates a motor vehicle, rolling stock, or a facility that less than 250,000 gallons of oil or a hazardous substance, shall complete the respon required by this section by March 1, 1993, unless one of the commissioners orders person to demonstrate preparedness at an earlier date under section <u>115E.05</u>.

(b) A person who owns or operates a motor vehicle, rolling stock, or a facility stores less than 250,000 gallons of oil or a hazardous substance shall complete the response plan required by this section by January 1, 1994.

(c) Plans required under section <u>115E.04</u> or <u>115E.045</u> must be updated every t years. Plans must be updated before three years following a significant discharge, u significant change in vessel or facility operation or ownership, upon significant cha the national or area contingency plans under the Oil Pollution Act of 1990, or upon in the capabilities or role of a person named in a plan who has an important response.

Subd. 3. **Notification.** (a) The commissioner of public safety must be notified any of the following takes place:

(1) submission of the plan to the federal government;

(2) granting of exemptions or extensions of time by the federal government for submission of the plan; or

(3) completion of the plan if submission to the federal government is not requi

(b) Notification under this subdivision must be on a form prescribed by the commissioner of public safety and must include:

(1) a description of the facility or vessel;

(2) a description of the activities involving oil or hazardous substances;

(3) a description of the types of materials being handled, including whether agricultural chemicals are involved; and

(4) other information required by the commissioner.

(c) The commissioner of public safety shall transmit a copy of the notification other commissioners as appropriate, depending on the types of materials involved.

Subd. 4. **Review of prevention and response plan.** (a) A person required to specific preparedness under section <u>115E.03</u>, <u>subdivision 2</u>, must submit a copy of prevention and response plan to any of the commissioners who request it and to an of a political subdivision with appropriate jurisdiction upon the official's request, or plan and equipment and material named in the plan may be examined upon the requ an authorized agent of a commissioner or official.

(b) Upon the request of one or more of the commissioners, a person shall deme the adequacy of prevention and response plans and preparedness measures by cond announced or unannounced drills, calling persons and organizations named in a pre and response plan and verifying roles and capabilities, locating and testing response equipment, questioning response personnel, or other means that in the judgment of requesting commissioner demonstrate preparedness. Before requesting an unannoun drill, the requesting commissioner shall notify the other commissioners that a drill v requested and invite them to participate in or witness the drill. If an unannounced d conducted to the satisfaction of the commissioners, the person conducting the drill be required to conduct an additional unannounced drill in the same calendar year.

Subd. 5. **Citizens advisory groups.** The commissioner of the Pollution Cont Agency, the Department of Agriculture, or the Department of Public Safety may est or a local official may request a commissioner to establish, a citizens advisory grou following a discharge of oil or a hazardous substance. The purpose of the citizens a group is to facilitate exchange of information and concerns related to the discharge response between the owner or operator of the vessel or facility, the governmental responders, and the affected members of the public.

History: <u>1991 c 305 s 4</u>; <u>1992 c 593 art 2 s 1</u>; <u>1993 c 341 art 2 s 2</u>; <u>1995 c 24</u> <u>s 6</u>

115E.042 PREPAREDNESS AND RESPONSE FOR CERTAIN RAILROADS

Subdivision 1. Application. In addition to the requirements of section <u>115E.</u> person who owns or operates railroad car rolling stock transporting a unit train mus comply with this section.

Subd. 2. **Training.** (a) Each railroad must offer training to each fire department having jurisdiction along the route of unit trains. Initial training under this subdivision must be offered to each fire department by June 30, 2016, and refresher training mu offered to each fire department at least once every three years thereafter.

(b) The training must address the general hazards of oil and hazardous substan techniques to assess hazards to the environment and to the safety of responders and public, factors an incident commander must consider in determining whether to atte suppress a fire or to evacuate the public and emergency responders from an area, ar strategies for initial response by local emergency responders. The training must inc suggested protocol or practices for local responders to safely accomplish these task

Subd. 3. **Coordination.** Beginning June 30, 2015, each railroad must commu at least annually with each county or city emergency manager, safety representative railroad employees governed by the Railway Labor Act, and a senior fire department officer of each fire department having jurisdiction along the route of a unit train, to coordination of emergency response activities between the railroad and local response

Subd. 4. Response capabilities; time limits. (a) Following confirmation of ε

discharge, a railroad must deliver and deploy sufficient equipment and trained perso contain and recover discharged oil or hazardous substances and to protect the envirand public safety.

(b) Within one hour of confirmation of a discharge, a railroad must provide a qualified company employee to advise the incident commander. The employee may made available by telephone, and must be authorized to deploy all necessary respor resources of the railroad.

(c) Within three hours of confirmation of a discharge, a railroad must be capat delivering monitoring equipment and a trained operator to assist in protection of res and public safety. A plan to ensure delivery of monitoring equipment and an operat discharge site must be provided each year to the commissioner of public safety.

(d) Within three hours of confirmation of a discharge, a railroad must provide qualified personnel at a discharge site to assess the discharge and to advise the incic commander.

(e) A railroad must be capable of deploying containment boom from land acro sewer outfalls, creeks, ditches, and other places where oil or hazardous substances 1 drain, in order to contain leaked material before it reaches those resources. The arrangement to provide containment boom and staff may be made by:

(1) training and caching equipment with local jurisdictions;

(2) training and caching equipment with a fire mutual-aid group;

(3) means of an industry cooperative or mutual-aid group;

(4) deployment of a contractor;

(5) deployment of a response organization under state contract; or

(6) other dependable means acceptable to the Pollution Control Agency.

(f) Each arrangement under paragraph (e) must be confirmed each year. Each arrangement must be tested by drill at least once every five years.

(g) Within eight hours of confirmation of a discharge, a railroad must be capat delivering and deploying containment boom, boats, oil recovery equipment, trained and all other materials needed to provide:

(1) on-site containment and recovery of a volume of oil equal to ten percent of calculated worst case discharge at any location along the route; and

(2) protection of listed sensitive areas and potable water intakes within one mi discharge site and within eight hours of water travel time downstream in any river c stream that the right-of-way intersects.

(h) Within 60 hours of confirmation of a discharge, a railroad must be capable delivering and deploying additional containment boom, boats, oil recovery equipment

trained staff, and all other materials needed to provide containment and recovery of worst case discharge and to protect listed sensitive areas and potable water intakes a location along the route.

Subd. 5. **Railroad drills.** Each railroad must conduct at least one oil contain recovery, and sensitive area protection drill every three years, at a location and time by the Pollution Control Agency, and attended by safety representatives of railroad employees governed by the Railway Labor Act.

Subd. 6. **Prevention and response plans.** (a) By June 30, 2015, a railroad sh submit the prevention and response plan required under section <u>115E.04</u>, as necessa comply with the requirements of this section, to the commissioner of the Pollution (Agency on a form designated by the commissioner.

(b) By June 30 of every third year following a plan submission under this subc a railroad must update and resubmit the prevention and response plan to the commi

History: 2014 c 312 art 10 s 4

115E.045 RESPONSE PLANS FOR TRUCKS AND CERTAIN TANK FACIL

Subdivision 1. **Response plan for trucks.** (a) By June 1, 1994, a person who or operates trucks or cargo trailer rolling stock transporting an average monthly agg total of more than 10,000 gallons of oil or hazardous substances as bulk cargo in the shall prepare and maintain a prevention and response plan in accordance with this subdivision. The plan must include:

(1) the name and business and nonbusiness telephone numbers of the individual individuals having full authority to implement response action;

(2) the telephone number of the local emergency response organizations, as de section <u>299K.01</u>, <u>subdivision 3</u>, if the organizations cannot be reached by calling 91

(3) a description of the type of rolling stock and the maximum potential discha could occur from the equipment;

(4) the telephone number of the single answering point system established und section 115E.09;

(5) the telephone number of an individual or company with adequate personne equipment available to respond to a discharge, along with evidence that the individu company and the individual responsible for preparing the plan have made arrangem for such response;

(6) a description of the training that the owner or operator's truck or cargo trail operators have received in handling hazardous materials and the emergency responsion information available in the vehicle; and

(7) a description of the action that will be taken by a truck or cargo trailer own operator in response to a discharge.

(b) The response plan must be retained on file at the person's principal place or business.

Subd. 2. **Response plan for certain tank facilities.** (a) By June 1, 1994, a pe who owns or operates a facility that stores more than 10,000 gallons but less than 1,000,000 gallons of oil or hazardous substances in aboveground tanks shall preparmaintain a prevention and response plan in accordance with this subdivision. The abbreviated plan must include:

(1) the name and business and nonbusiness telephone numbers of the individual individuals having full authority to implement response action;

(2) the telephone number of the local emergency response organizations, as de section 299K.01, subdivision 3, if the organizations cannot be reached by calling 91

(3) a description of the facility, tank capacities, spill prevention and secondary containment measures at the facility, and the maximum potential discharge that cou occur at the facility;

(4) the telephone number of the single answering point system established und section 115E.09;

(5) documentation that adequate personnel and equipment will be available to respond to a discharge, along with evidence that prearrangements for such response been made;

(6) a description of the training employees at the facility receive in handling hazardous materials and in emergency response information; and

(7) a description of the action that will be taken by the facility owner or operat response to a discharge.

(b) The response plan must be retained on file at the person's principal place of business.

Subd. 3. Notice of plan completion. A person required to prepare a response under this section shall notify the commissioner of public safety when the plan has completed. Upon request, the person shall provide a copy of the plan to the commis of the Pollution Control Agency.

Subd. 4. Agricultural chemicals exempt. This section does not apply to agricultural chemicals, as defined in section <u>18D.01</u>, subdivision 3, that are subject chapter 18B or 18C.

History: <u>1993 c 341 art 2 s 3;</u> <u>1994 c 589 s 2</u>

115E.05 ORDERS AND INJUNCTIONS; ENFORCEMENT.

Subdivision 1. Amendment to plan. If one or more of the commissioners fir prevention and response plans or preparedness measures of a person do not meet th

requirements of this chapter, the commissioner or commissioners making the findin by order require that reasonable amendments to the plan or reasonable additional preventive or preparedness measures be implemented in a timely fashion. If more the commissioner makes the finding, the order must be a joint order.

Subd. 2. **Compliance.** If oil or a hazardous substance is discharged while it is the control of a person not identified in section <u>115E.03</u>, <u>subdivision 2</u>, any one of t commissioners may by order require the person to comply with the prevention and response plan requirements of sections <u>115E.03</u> and <u>115E.04</u> in a timely manner if:

(1) land, water, or air of the state is polluted or threatened; or

(2) human life, safety, health, natural resources, or property is damaged or thre

Subd. 3. **Financial assurance for response.** (a) For purposes of this subdivis "ordering commissioner" means:

(1) the commissioner of the Pollution Control Agency;

(2) the commissioner of natural resources;

(3) the commissioner of agriculture; or

(4) two or more of these commissioners acting jointly.

(b) The ordering commissioner may issue an order under this subdivision if the ordering commissioner determines that adequate response is not being made or that circumstances exist which indicate adequate response will not continue. When orde the ordering commissioner the owner or operator of a vessel or facility responsible discharge of a hazardous substance or oil shall provide financial assurance acceptat the ordering commissioner. The financial assurance must be in the amount necessar cover the reasonable response costs, as determined within one year after discharge I ordering commissioner, of any additional response that is determined to be reasonal necessary under applicable laws and regulations.

(c) The ordering commissioner may issue only one financial assurance order u this subdivision for a single incident involving the discharge of hazardous substancioil.

(d) This subdivision may be enforced by the ordering commissioner under sec 115.071.

(e) An order issued under this subdivision shall cease to be effective upon corr of a response in accordance with applicable laws and regulations.

Subd. 4. **Other enforcement powers.** For the purposes of enforcing this chaj commissioner of the Pollution Control Agency may exercise the regulatory and enforcement powers in chapters 115 and 116 and the commissioner of the Departmer Agriculture may exercise the regulatory and enforcement powers in chapters 18B, 1 and 18D.

History: <u>1991 c 305 s 5</u>

115E.06 GOOD SAMARITAN.

(a) A person listed in this paragraph who is rendering assistance in response to discharge of a hazardous substance is not liable for response costs that result from ε taken or failed to be taken in the course of the assistance unless the person is grossl negligent or engages in willful misconduct:

(1) a member of a cooperative or community awareness and emergency respor group in compliance with standards in rules adopted by the Pollution Control Agen

(2) an employee or official of the political subdivision where the response take or a political subdivision that has a mutual aid agreement with that subdivision;

(3) a member or political subdivision sponsor of a hazardous materials inciden response team or special chemical assessment team designated by the commissione Department of Public Safety;

(4) a person carrying out the directions of: (i) the commissioner of the Pollutic Control Agency, the commissioner of agriculture, the commissioner of natural reso or the commissioner of public safety; or (ii) the United States Coast Guard or Environmental Protection Agency on-scene coordinator consistent with a national contingency plan under the Oil Pollution Act of 1990; and

(5) a for-hire response contractor.

(b) This section does not exempt from liability responsible persons with respective discharge under chapter 115B or 115C or responsible parties with respect to the disunder chapter 18B or 18D.

History: <u>1991 c 305 s 6</u>; <u>1995 c 240 art 2 s 7</u>

115E.061 RESPONDER IMMUNITY; OIL DISCHARGES.

(a) Notwithstanding any other law, a person who is rendering care, assistance, advice in response to a discharge or threat of discharge of oil is not liable for responses or damages that result from actions taken or failed to be taken in the course of rendering the care, assistance, or advice consistent with the national contingency pl under the Oil Pollution Act of 1990, or as otherwise directed by the federal on-scen coordinator, the commissioner of the Pollution Control Agency, the commissioner of agriculture, the commissioner of natural resources, or the commissioner of public site.

(b) Paragraph (a) does not apply:

(1) to a responsible party;

(2) with respect to personal injury or wrongful death;

(3) if the person rendering assistance is grossly negligent or engages in willful

misconduct; or

(4) to a discharge that occurs outside the response area or after the response.

(c) Nothing in this section relieves a responsible party from liability the response party otherwise has for the initial discharge or threat of discharge that necessitated to response.

(d) Nothing in this section relieves a responsible party from the following duti

(1) to take steps to prevent discharges under section 115E.02;

(2) to be prepared for discharges under section <u>115E.03</u>, subdivision 1; or

(3) duties under section 115.061.

(e) A responsible party is liable for any response costs and damages that anoth person is relieved of under paragraph (a).

History: <u>1993 c 341 art 2 s 4</u>; <u>1995 c 240 art 2 s 8</u>

115E.07 COOPERATION BETWEEN PRIVATE AND PUBLIC RESPONDE

Political subdivisions and state agencies may arrange with persons to provide resources of state and local government so that the persons may comply with sectio <u>115E.03</u>, <u>subdivision 4</u>.

History: <u>1991 c 305 s 7</u>

115E.08 COORDINATION.

Subdivision 1. **Appointment.** The commissioner of public safety shall coord state agency preparedness for response to discharges of oil or hazardous substances

Subd. 2. **Duties.** The commissioner of public safety shall at least annually as preparedness of each state agency for carrying out its responsibilities under section: <u>115E.01</u> to <u>115E.09</u> and shall chair regular meetings of representatives of each agen prepare for coordinated response. The commissioner shall develop an incident com system for use by state agency responders in consultation with the affected state age Following each major incident, the commissioner shall review the performance of ϵ responding agency and the adequacy of the overall response and shall report to the agencies involved and the governor. The commissioner shall also identify opportun state agencies to coordinate with federal departments and agencies and political subdivisions of the state for preparedness and response actions.

Subd. 3. **Jurisdiction.** Except as otherwise provided, the following agencies primary responsibility for the specified areas in carrying out the duties and authorit this chapter:

(1) the Department of Agriculture, for agricultural chemicals;

(2) the Department of Public Safety, for public safety and protection of proper

(3) the Department of Natural Resources, for assessment and rehabilitation of resources;

(4) the Pollution Control Agency, for all other matters subject to this chapter; a

(5) the Department of Transportation, with respect to requirements related to tl packaging, labeling, placarding, routing, and written reporting on releases of hazarc materials that are being transported.

Subd. 3a. **Railroad preparedness; pollution control.** The Pollution Control Agency shall carry out environmental protection activities related to railroad discha preparedness. Duties under this subdivision include, but are not limited to:

(1) assisting local emergency managers and fire officials in understanding the of oil and hazardous substances, as well as general strategies for containment and environmental protection;

(2) assisting railroads to identify natural resources and sensitive areas, and to c strategies to contain and recover oil and hazardous substances from land and waters routes;

(3) facilitating cooperation between railroads for mutual aid arrangements that provide training, staff, and equipment as required by this chapter;

(4) participating in drills and training sessions;

(5) reviewing each railroad's prevention and response plan for compliance witl requirements of this chapter, and assessing each railroad's readiness to protect the environment;

(6) conducting inspections and drills as necessary to determine the railroad's compliance with the requirements of this chapter and ability to protect the environn

(7) conducting follow-up corrective action directives, orders, and enforcement necessary based on a finding of inadequate environmental protection preparedness;

(8) soliciting involvement and advice concerning preparedness activities and requirements from safety representatives of railroad employees governed by the Ra Labor Act.

Subd. 3b. **Railroad and pipeline preparedness; public safety.** The commiss of public safety shall carry out public safety protection activities related to railroad pipeline spill and discharge preparedness. Duties under this subdivision include, bu not limited to:

(1) assisting local emergency managers and fire officials to understand the haz oil and hazardous substances, as well as general strategies for hazard identification, isolation, and other actions necessary to ensure public safety;

(2) assisting railroads and pipeline companies to develop suggested protocols :

practices for local first responder use in protecting the public's safety;

(3) facilitating cooperation between railroads, pipeline companies, county and emergency managers, and other public safety organizations;

(4) participating in major exercises and training sessions;

(5) assisting local units of government to incorporate railroad and pipeline haz response information into local emergency operations plans;

(6) monitoring the public safety-related training and planning requirements of 115E.03; and

(7) referring noncompliance with section 115E.03 to the Pollution Control Age

Subd. 4. **Annual report.** The commissioner shall annually report to the approximately of the legislature on the readiness of state government to respond appropriately to discharges of oil or hazardous substances.

History: <u>1991 c 305 s 8</u>; <u>2014 c 312 art 10 s 5</u>,6

115E.09 SINGLE ANSWERING POINT SYSTEM.

The commissioner of public safety shall establish a single answering point sys use by persons responsible for reporting emergency incidents and conditions involv hazardous substances or oil to agencies of the state. The single answering point sys must include personnel on duty 24 hours a day and equipment adequate to support communication to and from the parties responsible for an incident and all state agen responsible for state response to the incident. The persons at the answering point m trained in the jurisdictions, responsibilities, and capabilities of each state agency an hazardous substance hazard recognition and response procedures. All state agencies cooperate with the commissioner by including the single answering point system te number in files, permits, correspondence, and similar written material, and by appo staff to coordinate the receipt of reports with the staff of the single answering point

History: <u>1991 c 305 s 9</u>

115E.11 DISPOSITION OF PENALTIES.

Penalties collected for violations of this chapter or section $\underline{115.061}$ that are relations of the petroleum must be deposited in the state trea and credited to the petroleum tank release cleanup fund.

History: 1993 c 341 art 2 s 5; 1995 c 254 art 1 s 96

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